

N. M. O. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TR
(Other instruct.
reverse side)
CATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-058481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

NEWMONT OIL COMPANY ✓

JAN 12 1973

3. ADDRESS OF OPERATOR

P. O. BOX 1305, ARTESIA, NEW MEXICO 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Office
See also space 17 below.)
At surface

990' FNL & 990 FWL Section 11

7. UNIT AGREEMENT NAME

W. Loco Hills G. #4 S UT

8. FARM OR LEASE NAME

Tract 11

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Loco Hills

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

11-18S-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3508' G.L.

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

This well was fracture treated w/15,000 gals water, and 22,500# sand.

9/28/72: Ran 7" KVL Guiberson packer on 3" tbq. Setting packer @ 2400'.

9/29/72: Pumped 1000 gals 15% HCL w/inhibitor and sequestering agent. Frac'd w/15,000
gals water and 22,500# 20/40 sand. Max. pressure 3100 psi. Avg. Pressure 2450
psi. ISDP 1650 psi.

10/1/72: Pulled 3" tbq and placed well on injection.

Before treatment... 53 BWPD @ 1250 psi

After treatment....650 BWPD @ 1250 psi

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles C. Joy

TITLE Dist. Supt.

DATE 1/8/73

(This space for Federal or State office use)

APPROVED

SIGNATURES OF APPROVAL, IF ANY:

TITLE

DATE

JAN 11 1973
H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side