01	TRIBUTIO	N	<u> </u>
BANTA FE		1	
FILE		1 -	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL GAS		
PRORATION OFFI	1		
OPERATOR		2	

NEW	MEXICO	OIL	CON	ISER	V 🗖	TION	COMMISSION
		San	ta Fe	New	M		

REQUEST FOR (OIL) - (GAS) ALLOWAFLE

New Well

(Form C-104)

Revised 7/1/57

V

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				LA	ctesia, New	Mexico	Noven	aber 17	, 1964	
			\checkmark		(Place)				(Date)	
		-	ING AN ALLO							
			WLHU Trac		, Well No		, in	SW 1/4	NW	!⁄4,
(Con स	npany or Op	erator) 11	, T. 18-S	(Lease)		Loco	H ills			
Unit Let			, 1	., K	, NMPM.,			••••••	•••••••••••••	Pool
Eddy			County. Dat	e Spudded. 2-2	23–40	Date Dri	lling Comp	leted	3-29-4	0
	indicate		Elevation	3515	Total	Depth	2658	PBTD		
			Top Oil/Gas P	_{ay} 2644	Name	of Prod. For	m. Loco	Hills		
D	B	A	PRODUCING INT	ERVAL -						
			Perforations	2644 to 20	656 with 60	qts. ni	tro - 3-	-27-40		
E I	F G	H	Open Hole	and a supervised of the supervised statements of the supervised statem	Depth	a Shoe	2526	Depth Tubing	2641	
L	K J	I	OIL WELL TEST	- Test: <u>1</u>	~			04		Choke_
м	NO	P	1	id or Fracture					Chok	e
			load oil used	i):bb1	s,oil,	bbls water	in'	hrs,	_min. Size	
			GAS WELL TEST	-						
	NL and 3	30' FWL	Natural Prod.	Test: sting (pitot, ba	MCF/D	ay; Hours fl	owed	Choke	Size	
bing Cas	FOOTAGE) Ing and Cem	enting Reco	rd Method of Tes	sting (pitot, ba	ck pressure, et	c.):				
Size	Feet	Sax		id or Fracture						
			7	Method c						
3 1/4"	465'	50								
7"	2526'	100		ure Treatment ((materials u			naÆr∣ ovµ	·E°C
			Casing	Tubing Press•	Date first	new tanka 11	-1-64	NOV	18196	64
2" EUE	2641'	<u> </u>	Press	Press	oil run to	e Line C	OWNSUV			
				er Cont				. u.	C. C.	
		1	Gas Transport	ter <u>Vall</u>	ey Gas Corp	oration No.	444 20	ARTE	IA. OFFI	<u>CF</u>
			A and is bein							
iny way	; just r	an tubin	ng, rods and	started pu	mping.	• • • • • • • • • • • • • • • • • • • •		•••••	••••••	
						••••••	••••••••••••••••	•••••	••••••••••••••	
I hereb	v certify th	hat the inf	ormation given	above is true a	nd complete to	the best of	my knowle	edge.		
proved	• -• -	NOV	2.5.1964	, 19		Newmont	011 Com	pany	••••••	
Proved					UK	aginal signed) H(Y	rator)		
OT	L CONSE	RVATION	V COMMISSIO	N	Ву:	H. J. LEDBETT	ER	••••••	· • • • • • • • • • • • • • • • • • • •	•••••
						(Jigracuic)	•		
. M	1 Urn	istron	Lq		TitleDiv	Lsion Sup	erinten	dent		
			7		Send	Communie	cations reg	arding wo	eil 10:	
tle	911. 11 9	BAS INSPE	GTRA		NameNew		Jourgary			

Address. Rowley Building, Artesia, New Mexico

U.3.6.3 LAND OFFICE TRANSPORTER OIL GAS PRORATION OFFICE OPERATOR	CERTIFICAT		A FE, NEW MI	EXICO AND AUT	HORIZAT		ORM C-110 (Rev. 7-60)
Company or Operator	FILE THE ORIGI	NAL AND 4 CO	PIES WITH TH	<u>E APPROPR</u> Lease WLHU	Tract 11A		Well No.
Newmont 011 CompanyUnit LetterSectionE11	ownship 13-5	Range	29-Е	County	Eddy		
Pool Loco Hills	<u>,</u>			Kind of Lease	(State, Fed, Fed Federal	e)	
If well produces oil or condens give location of tanks	sate Uni	t Letter E	Section 11	Township	18 - 5	Range	29– E
Authorized transporter of oil X or cond Continental Pipe Lin			Address(give add	lress to which		of this form	n is to be sent)
	ls Gas Actua						
Authorized transporter of casing head gas Valley Gas Corporati		Date Con- nected	Address (give add Arte	tress to which		oj this for	n is to de sentj
			please check p	oper vox)			
Change in Trans Oil	porter (check one) Dry Gas gas. Condensa	🗆		ership elow)		_	
Change in Trans Oil	porter (check one) , Dry Gas.	🗆	Change in Owne Other (explain b	ership elow)		_	¥115)
Change in Trans Oil Casing head	porter (check one) , Dry Gas.	🗆	Change in Owne Other (explain b	ership elow)	Pumping	_	
Change in Trans Oil	potter (check one) Dry Gas gas . D Condensa	•••••	Change in Owne Other (explain b Change fro	ership elow)	Pumping		84
Change in Trans Oil Casing head Remarks	porter (check one) Dry Gas gas. Condense	ate from TA to	Change in Owne Other (explain b Change fro	elow) m TA to	Pumping	81 () 2 () 19 5 () 97 5 () 97	84
Change in Trans Oil Casing head Filed to show cl The undersigned certifies that the Ru	porter (check one) Dry Gas gas . Condense nange in well des and Regulation	from TA to	Change in Owne Other (explain b Change fro D Pumping.	elow) m TA to	Pumping	81 () 2 () 19 5 () 97 5 () 97	84
Change in Trans Oil Casing head Filed to show ch The undersigned certifies that the Ru Executed th OIL CONSERVATIO	porter (check one) Dry Gas . gas . Condense nange in well des and Regulation is the <u>24th</u> da	from TA to	Change in Owne Other (explain b Change fro D Pumping.	elow) m TA to m ission have	Pumping NUV Southers been complied NED BY	81 () 2 () 19 5 () 97 5 () 97	84
Change in Trans Oil Casing head Filed to show cl The undersigned certifies that the Ru Executed th	porter (check one) Dry Gas gas. Condense condense nange in well des and Regulation is the <u>24th</u> da N COMMISSION	from TA to	Change in Owne Other (explain b Change fro Change fro Pumping. De Pumping. De Pumping. De Pumping. De Pumping.	nission have <i>clow</i>) n TA to <i>ission</i> have <i>clow</i> , 19 <u>64</u> . <i>ORIGINAL</i> SIG <i>H. J.</i> LEDB	Pumping NUV Southers been complied NED BY	C. C. S. C. with.	84