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BTATE OF NEW MEXICO			Form 5-104	
RGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	RECEIVERENSED 10-T78	
DISTRIBUTION	P. O. 110	C 208A	MAP 0 0 120 1	
SANTAFE V FILE VC	SANTA FE, NEW MEXICO 87501		MAR 061984	
LAND OFFICE				
TAANSPORTER OIL L	RECOLST FOR ALLOWABLE ARTESIA, OFFICE			
PADHATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL G	٨	
Operator				
Yates Petroleum Corpo Address	pration		· · · · · · · · · · · · · · · · · · ·	
207 S. 4th St., Artes Resson(s) for filing (Check proper bo		Other (Please explain		
New Well	Change in Transporter of:		"	
Recompletion	Oil Mr Casinghead Gas Conden			
Change in Ownership XX	Casingheod Gas Conden	Flowing		
If change of ownership give name and address of previous owner	Newmont Oil Company PO E	Box 1305 Artesia, NM	1_88210	
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including Fo	6	LC-058581 Leone No. Federal or Fee Federal	
W. LOCO Hills G4S Ut Tr Location	11 3 Loco Hills O	. <u>G. SA.</u>	Federal	
Unit Letter E : 165	50 Feet From The North Lin	e and 330 Feet	From The West	
Line of Section 11 To	ownabip 185 Bange	29Е , МАРМ,	Eddy County	
·			<u> </u>	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		h approved copy of this form is to be sent)	
Navajo Refining		PO Box 175_Artes		
Nome of Authorized Transporter of Co	asinghead Gas 📄 🛛 of Dry Gas 🗍	Address (Live address to which	h approved copy of this form is to be sent;	
If well produces oil or liquids,	Unit Sec. Twp. Rgc.	Is gas actually connected?	When	
give location of tanks.	171 1 18 29	ho		
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,			
Designate Type of Completi	ion - (X)	New Well Workover Deer	pen Plug Back Same Resty, Diff. Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
		<u> </u>		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		•		
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a)		oad oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	psh or be for full 24 hours) Producing Nothod (Flow, pump,	Eas life, etc.) Post. FR)-3	
		Contra Despute	3-16-84 Choke Size AD D	
Length of Test	Tubing Pressure	Casing Pressure	Chg. Op.	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
		l <u>.</u>		
GAS WELL				
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/AMACF	Gravity of Condensate	
Teeling Method (pitor, back pr.)	Tubing Presews (sbut-in)	Cosing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN				
CERTIFICATE OF COMPLIAN	UL		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED		
1 R Hn.	4.00.		ud'in compliance with mutiz (106, r allowable for a newly drilled or deepened	
Schnup. al Leguena		If this is a request for allowable for a newly drilled or despendi- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.		
Production Clerk		All sections of this form must be filled out completely for allow-		
March 1, 1984 (Date)		able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well manie or number, or transporter, or other such change of condition Separats Forms C-104 must be filed for each pool in multiply.		