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	UNITED STATES DEPARTMENT OF THE INTERIO UREAU OF LAND MANAGEME	8. L	FORM APPROVED Budget Bureau No. 1004-0135 2834 Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals			LC-058481 6. If Indian, Allottee or Tribe Name
	7. If Unit or CA, Agreement Designation		
1. Type of Well Oil Well Gas Well Other	8. Well Name and No.		
2. Name of Operator YATES PETROLEUM CORPORATION 3. Address and Telephone No.			WLHU G4S Unit Tract 11-3
105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			30-015-03389 10. Field and Pool, or Exploratory Area
1650' FNL & 330' FWL	Loco Hills Queen-GB-SA 11. County or Parish, State		
12. CHECK APPROPE	RIATE BOX(s) TO INDICATE N		Eddy Co., NM
TYPE OF SUBMISSIC	OF SUBMISSION TYPE OF ACTION		
Notice of Intent	X Aba	indonment	Change of Plans
X Subsequent Report		ompletion aging Back	New Construction Non-Routine Fracturing $65t T D - 2$ Water Shut-Off $6-26-98$
Final Abandonment Not		ing Repair rring Casing er	Water Shut-Off Conversion to Injection Dispose Water
 13. Describe Propried or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, 5-30-98 - Moved in and rigged up pulling unit and plugging equipment. Dig down cellar to below surface casing wellhead. Nippled down wellhead and nippled up BOP. Shut down. 6-2-98 - RIH with AD-1 packer for gauge to 2520'. POOH. RIH with cement retainer and set retainer at 2480'. Circulated hole with mud laden fluid. Spot 30 sacks Class C cement from 2480-2306'. POOH with wireline and setting tool. Shut down. 6-3-98 - RIH with perforating gun and perforated at 1200'. POOH with gun and rigged down wireline. Established injection rate under packer at 1100' with communication up 7" casing. NOTE: Consulted.with Jim Amos w/BLM-Carlsbad. POOH with packer. RIH and squeezed with 1200' at 2 BPM at 600 psi. with SIP of 100 psi. Had communication up 7" casing while pumping. POOH. WOC. RIH and tag top of cement at 908'. POOH. RIH with perforating gun and perforated at 515'. POOH. RIH with packer and established rate. POOH. RIH and set 7" cement retainer at 415'. Pumped 75 sacks Class C cement under cement retainer from 415-383'. POOH with tubing and stinger. RIH with perforating gun and perforating gun and perforated at 50'. POOH. RIH and set 7" cement retainer at 415'. Pumped 75 sacks Class C cement on top of retainer from 415-383'. POOH with tubing and stinger. RIH with perforating gun and perforations at 50' with circulation to surface up 7" X 8-5/8" and up backside of 8-5/8" casing to surface. POOH. Rigged down equipment. <u>PEPORT 'PHUGED AND ABANDONED - FINAL</u> 			
(This space for Federal dr State office us	c)	ations Technician	Date June 8, 1998
Approved by Conditions of approval, if any:	.) DAVID R. GLASS	ETROLEUM ENGINEER	JUN 1 5 1998
	Approved as to plugging of the well bore. Liability under bond is retained until 8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements		
Title 18 U.S.C. Section 1001, makes it a crin or representations as to any matter within its	e for any person knowingly and willfully to mak jurisdiction.	e to any department or agency of the United S	ation is completed, itates any false, fictitious or fraudulent statements
