

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

N.M. Oil Co. Division
311 S. 1st St
Artesia, NM 88210-2834FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-058481

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WLHU G4S Unit Tract 11-4

9. API Well No.

30-015-03390

10. Field and Pool, or Exploratory Area

Loco Hills Queen-GB-SA

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon well as follows:

1. TOOH with 2-7/8" tubing.
2. TIH with tubing to 2559' (end of casing). Set CIBP at 2500'. TIH with open ended tubing. Load hole with plugging mud. Spot a 30 sack Class C cement plug from 2500-2350'.
3. TOOH with tubing. Perforate 7" casing with 6 shots at 1200' and 4 shots at 300'.
4. TIH with cement retainer and tubing. Set retainer at 1100'. Sting into retainer - establish injection rate - squeeze with 75 sacks Class C cement. Obtain a positive pressure before stinging out of retainer. Overdisplace and re-squeeze with 100 sacks Class C cement + CaCl₂ if necessary. TOOH with tubing.
5. TIH with cement retainer and tubing. Set retainer at 275'. Open 8-^{1/4}/₈" casing valve. Sting into retainer - establish circulation/injection rate - squeeze with 60 sacks Class C cement. Sting out of retainer. Spot a 30 sack Class C cement plug inside 7" casing from 275-150'. TOOH with tubing.
6. Spot a 15 sack Class C cement plug at surface.
7. Install regulation abandonment marker.

NOTIFY BLM-CARLSBAD (505-887-6544) AND OCD-ARTESIA (505-748-1283) 24 HOURS PRIOR TO COMMENCING PLUGGING OPERATIONS

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Operations TechnicianDate April 1, 1998

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Approved by
Conditions of approval, if any:

Title

Date APR 03 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

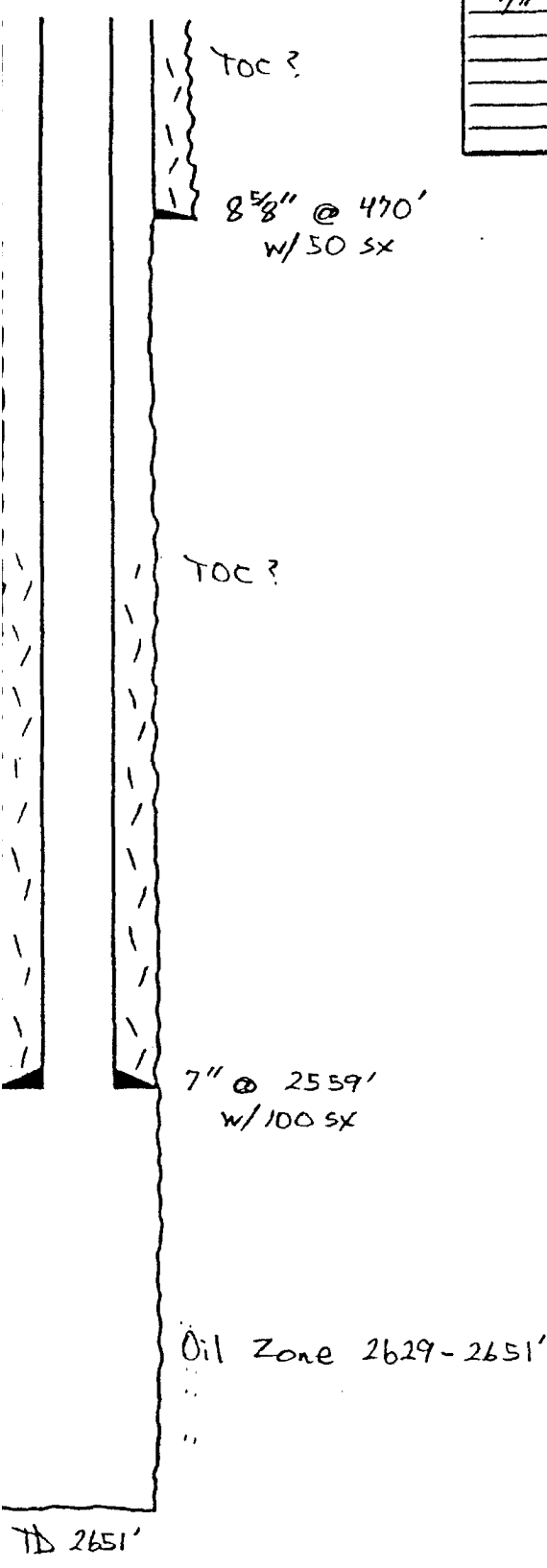
*See Instruction on Reverse Side

VLHU Tr 4 FIELD AREA: _____
1650' FNL, 2310' FNL 11-185-29E Eddy County
ERO: _____ AGL: _____

RIG. ORLG./COMPL. DATE: _____
Spud: 3-7-40
Comp: 4-14-40

CASING PROGRAM:

SIZE/WT./GR./CONN.	DEPTH SET
8 5/8"	470'
7"	2559'



Tops: Salt 460'
Anhydrite 960'
Red Sand 2155'
Brown Line 2520'