

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTN.M. Oil & Gas Division  
311 S. 1st St. SE  
Artesia, NM 88210-2834FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.

LC-058481

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WLHU G4S Unit Tract 11-4

9. API Well No.

30-015-03390

10. Field and Pool, or Exploratory Area

Loco Hills Queen-GB-SA

11. County or Parish, State

Eddy Co., NM

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

## 3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL &amp; 2310' FWL of Section 11-T18S-R29E (Unit F, SENW)

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☒
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-16-18-98 - Moved in and rigged up pulling unit and plugging equipment. Dig down cellar to below surface casing. Nippled down wellhead. Nippled up BOP. Worked tubing to unset packer. POOH with tubing and packer. RIH with 7" CIBP. Tagged up on something at 1664'. POOH with CIBP. RIH with 7" packer as gauge ring. Pushed object (b.s.) down to 2510'. Shut well in and shut down for weekend.

5-19-98 - Don Early w/BLM-Carlsbad okayed setting CIBP at 2500' and cap with 30 sacks cement. POOH with 7" packer. RIH with 7" CIBP and set CIBP at 2500'. Sting out of CIBP. Circulated 30 sacks mud back into frac tank. Pumped and circulated 103 bbls. Spotted 30 sacks Class C cement from 2500-2331'. POOH with setting tool. Rigged up wireline. RIH with perforating gun and perforated at 1200'. POOH with perforating gun and rigged down wireline. RIH with 7" packer. Load backside and set packer at 1100'. Established rate of 2 BPM at 800 psi. Unset packer. POOH. RIH with 7" cement retainer and set retainer at 1100'. Pumped 75 sacks Class C cement under cement retainer at 1100' through perforations at 1200'. SIP 600 psi. Unsting from retainer. Spot 5 sacks Class C cement on top of cement retainer from 1100-1072'. POOH with tubing and setting tool. Rigged up wireline. RIH with perforating gun and perforated at 520' (50' below shoe). POOH with perforating gun and rigged down wireline. RIH with 7" packer. Loaded backside and set packer at 275'. Circulated 28 bbls out of 8-5/8" surface valve and up 7" casing. Shut well in. Shut down.

## 14. I hereby certify that the foregoing is true and correct

Signed Gary GourleyTitle Operations TechnicianDate May 20, 1998

(This space for Federal or State office use)

(ORIG. SGD.) GARY GOURLEY

Approved by  
Conditions of approval, if any:Title PETROLEUM ENGINEERDate JUN 10 1998

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1998 MAY 22 A 8:19  
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ROSWELL OFFICE