

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

BLM C-0018, Division
311 S. 1st St
Albuquerque, NM 87102-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-058481

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WLHU G4S Unit Tract 11-6

9. API Well No.

30-015-03392

10. Field and Pool, or Exploratory Area

Loco Hills Queen-GB-SA

11. County or Parish, State

Eddy Co., NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1411

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2310' FWL of Section 11-T18S-R29E (Unit N, 081SW)

APR 1998
RECEIVED
OCD-ARTESIA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon as follows:

NOTE: No longstring of casing was run on this well. 7-7/8" hole drilled to TD of 3014'.

1. TIH with tubing to a solid tag. Circulate as needed. Consult with BLM & YPC office on further procedure. Remainder of this procedure assumes tubing will tag at top of salt at 400'. Load hole with plugging mud. Spot a 50 sack Class C cement plug from 400-250'.
2. TOOH with tubing. Perforate 8-^{1/4}/₈" csing with 6 shots at 250'.
3. TIH with cement retainer and tubing. Set retainer at 200'. Sting into retainer - establish circulation/injection rate - squeeze with 60 sacks Class C cement. Sting out of retainer. Spot 35 sacks Class C cement inside 8-^{1/4}/₈" casing from 200-100'. TOOH with tubing.
4. Spot a 15 sack Class C cement plug at surface.
5. Install regulation abandonment marker.

NOTIFY BLM-CARLSBAD (505-887-6544) AND OCD-ARTESIA (505-748-1283) 24 HOURS PRIOR TO COMMENCING PLUGGING OPERATIONS

14. I hereby certify that the foregoing is true and correct

Signed Alexis C. Swoboda Title Operations Technician

Date April 1, 1998

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Approved by
Conditions of approval, if any:

SEE ATTACHED FOR PETROLEUM ENGINEER

Date APR 02 1998

CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WLH 11-6 FIELD AREA:
330' FSL, 2310' FWL 11-185-29E Faddy County

END: AGL:
RIG. DRIG./COMPL. DATE:

Spud: 5-15-45
Comp: 7-16-45

CASING PROGRAM:

SIZE/WT./GR./CONN.	DEPTH SET
8 1/4"	340' 400

8 1/4" @ 400'
340'
w/50 SX

Tops: Salt 400'
BS 935'
RS 2120'

TD 3014'