

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil
811 S 1st S
Artesia, NM

VISION

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2310' FWL of Section 11-T18S-R29E (Unit N, SESW)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WLHU G4S Unit Tract 11-6

9. API Well No.

30-015-03392

10. Field and Pool, or Exploratory Area

Loco Hills Queen-GB-SA

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

Post FO-2
6-26-98
BHA

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6-4-98 - Moved in and rigged up pulling unit and plugging equipment. RIH with tubing and stuck at 176'. Consulted w/BLM-Carlsbad. Washed down to 450'. Spotted 100 sacks Class C cement at 450'. TOOH. Shut down for night.
6-5-98 - RIH and tagged top of cement at 250'. Circulated hole with mud laden fluid. POOH with tubing. RIH with wireline and perforated at 250'. POOH with wireline. TIH with 8-5/8" AD-1 packer. Established rate but no circulation. Consulted w/Jim Amos w/BLM-Carlsbad. POOH with packer. RIH and spot 50 sacks Class C cement with 3% CaCl2 at 250'. POOH. WOC. RIH to 250'. Spot LCM. Spot 50 sacks Class C cement with 3% CaCl2. POOH. WOC. RIH to 60'. Washed down to 250'. Spot LCM. Spot 50 sacks Class C cement at 250'. POOH. Shut down for night.
6-6-98 - RIH with tubing and stack out at 170'. Attempted to wash tubing down hole. TOC at 170'. Spotted 30 sacks Class C cement from 170-60'. POOH with tubing. RIH with wireline and perforated at 50'. POOH with wireline. RIH with AD-1 packer. Established rate but no communication. Consulted w/Joe Lara - BLM/Carlsbad. Squeezed with 50 sacks Class C cement with 3% CaCl2 under packer at 60'. WOC. RIH to 50' with no tag. Spotted LCM. Circulated 25 sacks Class C cement from 30' to surface. POOH. Rigged down pulling unit and plugging equipment. Cleaned location and installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 6-5-98.

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass Title Operations Technician

(This space for Federal or State office use)

Date June 10, 1998

(ORIG. SGD.) DAVID R. GLASS

Approved by
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date JUN 15 1998

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side