BTATE OF NEW WEXICO ERGY AND MINERALS OF PARTMENT			Form C-104 Reviard 10-1-78			
DISTRIBUTION	OIL CONSERVA P. O. DO SANTA FE, NEW	C 2080	RECEIVED BY			
VILE VV V 8.0.8.			MAR 0.6 1984			
LAND OFFICE	REQUEST FOR	4	O. C. D.			
0 A 8 0 P E R A T UN P N ON AT WOH OPPICE (jerolot	AUTHORIZATION TO TRANSP		ARTESIA, OFFICE			
Yates Petroleum Corpo	pration					
207 S. 4th St., Artes	ia, NM 88210					
Reason(s) for filing (Check proper box New Well		Other (Please explain)				
Recompletion	Oil Dry Goa					
Change in Ownership XX	Casinghead Gas Condens	•••• [] Pumping				
If change of ownership give name and address of previous owner	Newmont Oil Company PO B	ox 1305 Artesia, NM 88	3210			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	IXind of Leas	• TO OFF274   1 case No.			
W. Loco Hills G4S Ut Tr		Stole, Federa	LC-055374 Lease Mo.			
Location		1000 5	r. Fact			
Unit Letter;19	180 Feel From The South Line					
Line of Section 12 To	ownship 185 Range	29Е , ММРМ,	Eddy County			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)			
Navajo Refining Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	PO Box 175 Artest Address (Give address to which appro	ia, NM · 88210 oved copy of this form is to be sent;			
Nome of Aumorized Honsperier of o			nen			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc.	Is gas actually connected?	ien			
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Res-			
Designate Type of Completi Dete Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.			
· · ·	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe			
Perforations						
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SILL					
. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a, able for this de	psh or be for full 24 hours)	l and must be equal to or exceed top all			
Date First New Oll Run To Tanks	Date of Test	Producing Nothod (Flow, pump, gas	3-16-84			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Chig. Op			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gaz+MCF			
		]				
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate			
Actual Frod. Test-MCF/D	Length of Test					
Testing Method (pitot, back pr.)	Tubing Presswo (Bhut-In)	Cosing Pressure (Shut-in)	Choke Size			
. CERTIFICATE OF COMPLIAN	NCE .		TION DIVISION			
T hereby certify that the rules and	regulations of the Oil Connervation	APPROVED MAR 1 3	. 19			
where the state of	h and that the information given he beat of my knowledge and belief.	ORIGINAL S BY LARRY B	ROOKS			
		GEOLOGIST	NMOCD			
A. R MO.		I an a second for all	. compliance with nPLZ 1104. owable for a newly drilled or deepe			
Jenni P. Aller	diver.	If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tosts taken on the well in accordance with MULE 111.				
Production (	lenk	All rections of this form r able on new and recompleted	nust be filled out completely for all			
march 1,19	84	1	II, III, and VI for changes of own orter, or other such change of conditi			
	Datel	Well name or number, or transpo	unt be filed for each pool in multi			

Well	110 010	to e	only 90 number,	or trail	spore	14 01	Other	P U V			• • •	
	Sepa	enta	Form#	C-104	mu∎l	he	filed	for	sech	pool	In :	multiply