

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 19 1992

O. C. D.
OFFICEFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
LC 055374

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Loco Hills G4S Unit

8. Well Name and No.

Tract 6, well #2

9. API Well No.

30-015-03394

10. Field and Pool, or Exploratory Area

Loco Hills-Q-GB-SA

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other TEMPORARILY ABANDON WELL

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit J, 1980' FSL & 1980' FEL, Sec. 12-T18S-R29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Repair well & TA

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-5-92. Notified Carmen Reno, NMOCD, Artesia, and Don Early, BLM, Carlsbad, NM, of work being started.

6-6-92. RUPU. TOH w/rods. NU BOP. TOH w/2-7/8" tubing. TIH w/bit, scraper and 2-7/8" tubing. Displace hole w/2% KCL water. TOH w/2-7/8" tubing, scraper and bit. TIH with logging tool. Ran CBL/CCL/GR log from 2600' to 1260'. TOC at 1460'. TIH and set CIBP at 2553' and cap with 35' cement. RD wireline. RU Halliburton and tested annulus to 500 psi. Did not hold - casing bad under wellhead. SDFN.

6-9-92. Dug wellhead down approx 3' to flange 8-5/8" to 7" - holes in casing between flange and wellhead. Removed wellhead, 1' x 7" nipple and 7" collar - 7" pin looking up from flange. Reinstalled new 7" collar, 1' x 7" nipple and wellhead. Installed BOP. RU Western. Pressure tested casing to 600 psi for 36 mins, no leaks. NMOCD and BLM notified, but did not witness test. RD. Laid down rods and tubing. Removed BOP. Wellhead configuration consists of 2-7/8" x 6' sub with collar on each end, 2-7/8" tapped bull plug with 1000 psi gauge. RDPU. WELL T&A'd.

Note: Charts of pressure test attached.

APPROVED FOR 12 MONTH PERIOD

This Approval of Temporary
Abandonment Expires

6/8/97 G.W.

ENDING

6/8/93

14. I hereby certify that the foregoing is true and correct

Signature Adam Salameh Title Production SupervisorDate 6-9-92

(This space for Federal or State office use)

Approved by Adam SalamehTitle PETROLEUM ENGINEERDate 6-16-92

Conditions of approval, if any:

10 9 8 7 6 5 4 3 2 1 0
18 17 16 15 14 13 12 11 10 9 8

DENSITY, PPG

10 9 8 7 6 5 4 3 2 1 0
18 17 16 15 14 13 12 11 10 9 8

PRESSURE X 1000 PSI

DENSITY, PPG

10 9 8 7 6 5 4 3 2 1 0
18 17 16 15 14 13 12 11 10 9 8

PRESSURE X 1000 PSI

Test CSO
2:15

WIN 280097

PRINTED IN U.S.A.

WESTERN CO.

2:50

2:45

2:40

2:35

2:30

2:25

2:20

20 18 16 14 12 10 8 6 4 2 0

20 18 16 14 12 10 8 6 4 2 0

FLOW RATE
bbl's/min.

Test barrels 6-2
6-8-9-2

20 18 16 14 12 10 8 6 4 2 0

FLOW RATE
bbl's/min.