

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection		5. Lease Serial No. LC- 055374
2. Name of Operator Yates Petroleum Corporation		6. If Indian, Allottee or Tribe Name N/A
3a. Address 105 S. 4th Street - Artesia, NM 88210	3b. Phone No. (include area code) 505-748-1471	7. If Unit or CA/Agreement, Name and/or No. WLHU G4S TRACT 6 WELL #2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL Section 12-T18S-R29E UNIT J		8. Well Name and No. 30-015-03394
		9. API Well No. 30-015-03394
		10. Field and Pool, or Exploratory Area LOCO HILLS Q-G-B-S-A
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

YATES PETROLEUM CORPORATION respectfully requests permission to plug and abandon as follows:

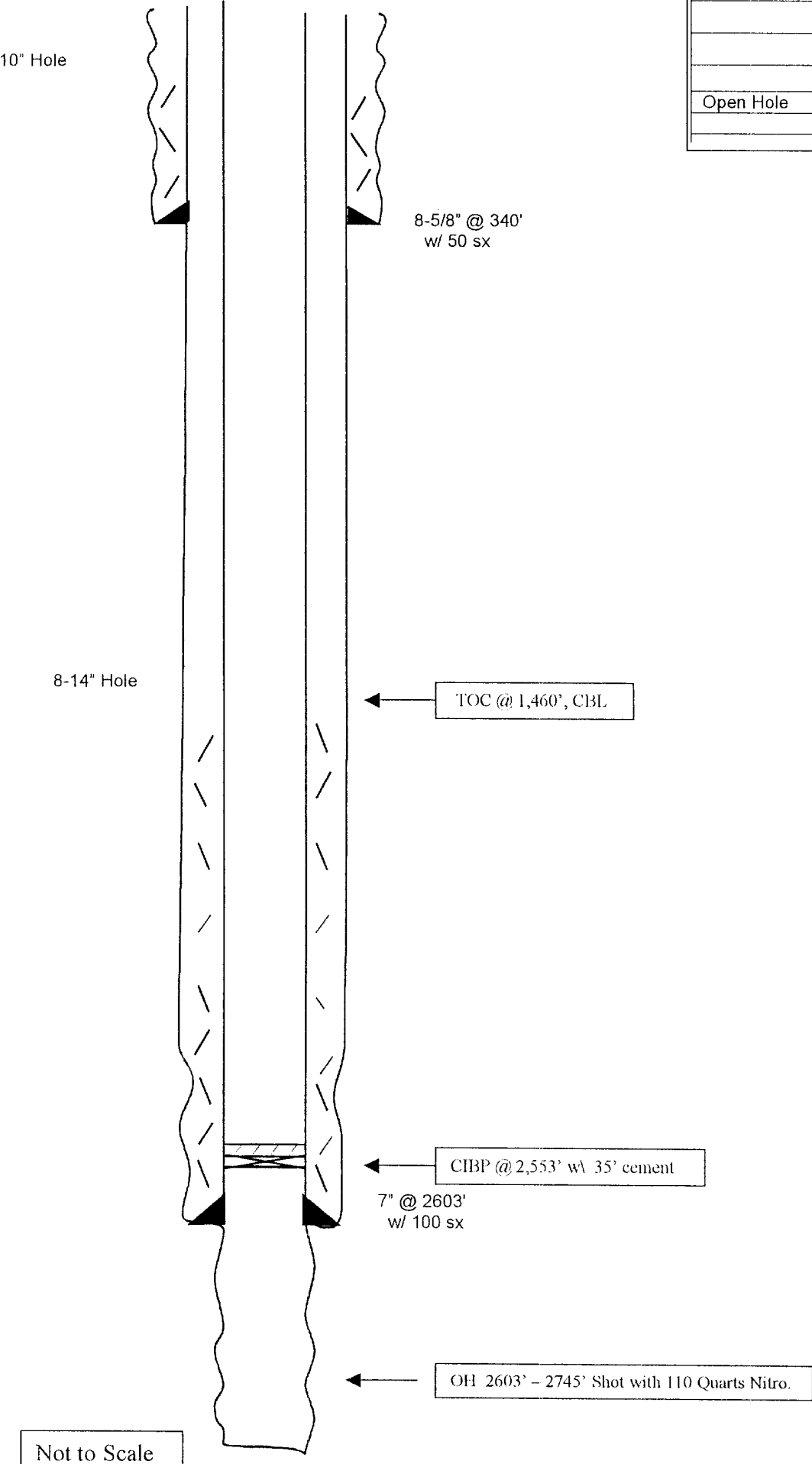
1. MIRU WSU & all safety equipment. No casing recovery will be attempted. TIH open ended & tag CIBP & cement @ 2553'. If plug is present, mix plugging mud & load hole - proceed to step 3.
 2. RU WL; TIH w/ WL. Set CIBP @ 2553', TOH. TIH w/ tubing. Tag CIBP, load hole w/ plugging mud. Keep wellbore loaded w/ mud. Spot 30 sk Class C cement plug from 2423-2553'.
 3. TOH w/ tubing. Perforate 7" casing w/ casing guns 6 shots @ 1146'. Perforate 7" casing w/ casing guns 6 shots @ 390'.
 4. TIH w/ WL; set cement retainer @ 1046', TOH. TIH w/ tubing; load hole w/ plugging mud. Sting into retainer & establish injection rate. Squeeze w/ 75 sx Class C cement. Leave 35' of cement on top of retainer. TOH w/ tubing.
 5. ND BOP's. TIH w/ WL; set cement retainer @ 290' TOH. TIH w/ tubing, load hole w/ plugging mud. Sting into retainer & establish circ. Squeeze w/ 75 sx Class C cement from 290-390'. Leave 35' on top of retainer; TOH w/ tubing.
 6. Spot 15 sack Class C cement plug at surface.
 7. Remove all surface equipment & weld dry hole marker per regulations.
- If the wellbore meets certain requirements such as casing integrity & capacity, it is proposed to place several cubic feet of spent gas treating catalyst in the wellbore & between the cement plugs. Special marking will be placed on the dry hole marker to identify this procedure.
(NOTE: THE PERKINS ARS FEDERAL #1 was a proposed deepening of the WLHU 6-#2 that was never done.)

I hereby certify that the foregoing is true and correct Name (Printed/Typed) Donna Clack		Title Operations Technician
Signature <i>Donna Clack</i>		Date 9-10-02
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

WELL NAME: WLH G4S Unit Tract 6 Well No. 2 FIELD: Loco Hills
LOCATION: Unit J, 1,980' FSL, 1,980' FEL, Sec 12 T18S R29E Eddy County NM
GL: 3509' ZERO: KB:
SPUD DATE: 3-31-42 COMPLETION DATE: 5-5-42
COMMENTS: API # 30-015-03394
No tubing in well 6' tubing sub in wellhead
Well was TA 6/18/92

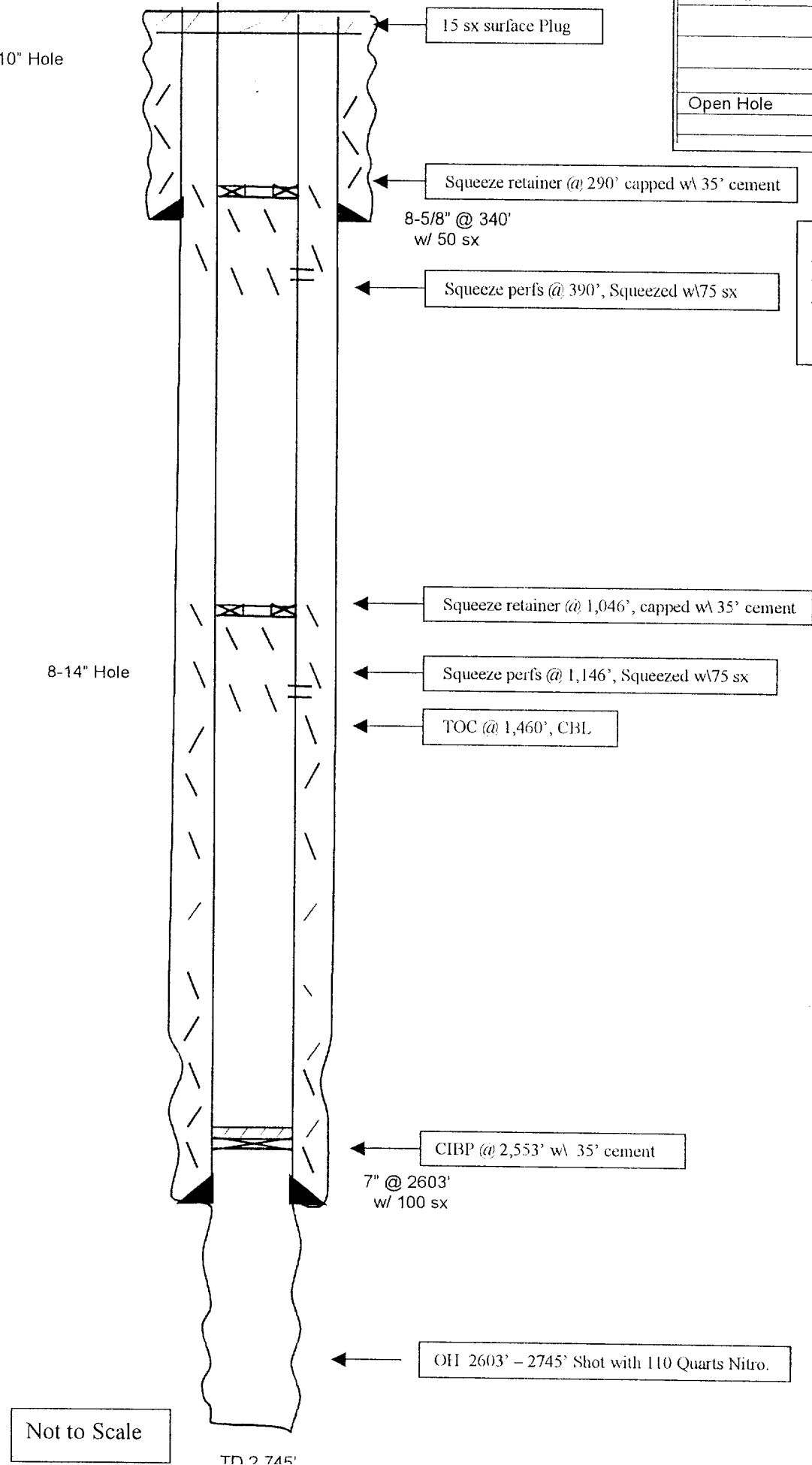
CASING PROGRAM	
8-5/8" 24#	340'
7" 20#	2603'
Open Hole	2,745'

Tops	
Top of Salt	@ 330'
Base of Salt	@ 1046'
Top Loco Hills Sand	@ 2,695'



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Not to Scale