

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC- 055374

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. **PERKINS ARS FED #1**
WLHU-G4S TRACT 6 WELL #2

9. API Well No.

30-015-03394

10. Field and Pool, or Exploratory Area

LOCO HILLS Q-G-B-S-A

11. County or Parish, State

EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other ☐ Injection

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Street - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL Section 12-T18S-R29E UNIT J

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

YATES PETROLEUM CORPORATION respectfully requests permission to plug and abandon as follows:

1. MIRU WSU & all safety equipment. No casing recovery will be attempted. TIH open ended & tag CIBP & cement @ 2553'. If plug is present, mix plugging mud & load hole - proceed to step 3.
2. RU WL; TIH w/ WL. Set CIBP @ 2553', TOH. TIH w/ tubing. Tag CIBP, load hole w/ plugging mud. Keep wellbore loaded w/ mud. Spot 30 sk Class C cement plug from 2423-2553'.
3. TOH w/ tubing. Perforate 7" casing w/ casing guns 6 shots @ 1146'. Perforate 7" casing w/ casing guns 6 shots @ 390'.
4. TIH w/ WL; set cement retainer @ 1046', TOH. TIH w/ tubing; load hole w/ plugging mud. Sting into retainer & establish injection rate. Squeeze w/ 75 sx Class C cement. Leave 35' of cement on top of retainer. TOH w/ tubing.
5. ND BOP's. TIH w/ WL; set cement retainer @ 290'. TOH. TIH w/ tubing, load hole w/ plugging mud. Sting into retainer & establish circ. Squeeze w/ 75 sx Class C cement from 290-390'. Leave 35' on top of retainer; TOH w/ tubing.
6. Spot 15 sack Class C cement plug at surface.
7. Remove all surface equipment & weld dry hole marker per regulations.

If the wellbore meets certain requirements such as casing integrity & capacity, it is proposed to place several cubic feet of spent gas treating catalyst in the wellbore & between the cement plugs. Special marking will be placed on the dry hole marker to identify this procedure.
(NOTE: THE PERKINS ARS FEDERAL #1 was a proposed deepening of the WLHU 6-#2 that was never done.)

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Donna Clack

Signature

Donna Clack

Title

Operations Technician

Date

9-10-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED

SEP 10 2002
Date

LES BABYAK
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**