Form 9-331 (May 1963)		TED STATES	(Other Instantion -	re Form approved. Budget Bureau No. 42-R14 5. LEASE DESIGNATION AND BERIAL NO.
	GEOL	OGICAL SURVEY	· · · · · · · · · · · · · · · · · · ·	LC - 055374
CUN	DOV NOTICES	AND REPORTS C	DNI WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
(Do not use this	form for proposals to	drill or to deepen or plug b	wack to a different reservoir.	
(150 not use this	Use "APPLICATION	drill or to deepen or plug b FOR PERMIT-" for such pr	roposals.)	
1. OIL GAS	 _			7. UNIT AGREEMENT NAME
WELL WELL	OTHER V	WIW		W. LOCO Hills G. 4S. 8. FARM OR LEASE NAME
2. NAME OF OPERATOR				
NEWMO		Υ		9. WELL NO.
3. ADDRESS OF OPERATOR		Lanta Mar. Mar. !	、 、	2
4. Moranos of while (Report focution cloudy and in attribute of the state				10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface				Loco Hills
				11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA
SAD ESI C 10	801 FFL of Ser	c. 12: T-185 R-2	29E	SULVEL ON ABEA
6001 FSL & 1980' FEL of Sec. 12; T-185 R-29E				Sec. 12-185-295 NM
14. PERMIT NO.	15.	ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
				Eddy New Mex
	Charle America	riate Box To Indicate N	lature of Notice, Report, a	or Other Data
				SEQUENT REPORT OF:
	NOTICE OF INTENTION T	ro :	SUB	DEGRET VEL
TEST WATER SHUT-O	PFF PULL O	DR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		PLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDO		SHOOTING OR ACIDIZING	XX ABANDONMENT*
REPAIR WELL	CHANG	E PLANS	(Other)(NOTE: Report rel	sults of multiple completion on Well.
(Other)	P. CONVERTED OPERATION	Na (Clearly state all pertinen	t detaily and give pertinent d	ompletion Report and Log form.) ates, including estimated date of starting
nent to this work.)	t well is directionally	drilled, give subsurface loca	tions and measured and true ve	ercical depths for all markers and zones p
nent to this work.) 8-20-68: Run t	• ubing and bit	and clean out fr	anns and measured and crue ve	
nent to this work.) 8-20-68: Run t 8-21-68: Pump	• ubing and bit 500 gals 15%	and clean out fr reg. acid in to f	rom 2704 to 30"	in well for a long of the long
nent to this work.) 8-20-68: Run t 8-21-68: Pump	• ubing and bit 500 gals 15%	and clean out fr reg. acid in to f	rom 2704 to 30 ⁴ formation and shut	in well for a long of the long
nent to this work.) 8-20-68: Run t 8-21-68: Pump	• ubing and bit 500 gals 15%	and clean out fr reg. acid in to f	rom 2704 to 30 ⁴ formation and shut	in well for a long of the long
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nent to this work.) 8-20-68: Run t 8-21-68: Pump 8-22-68: Pull 18. I hereby certify that SIGNED	ubing and bit 500 gals 15% tubing and bi	and clean out fr reg. acid in to f t and put well or REC DEC ARTE	rom 2704 to 30' formation and shut n injection at 1000 EIVED 241968 .C.C.	in well BPD rate. BPD rate. DEC23 968 U. S. GEOLOGION SUNCE ARTESIA NEW MEXICO
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