	-	~					
BTATE OF NEW MEXICO BY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78				
		TION DIVISION					
	SANTA FE, NEW	3	RECEIVED 3Y				
AND OFFICE	REQUEST FOR	1	MAR 06 1984				
DAS ERATOR ORATION OFFICE		ND I PORT OIL AND NATURAL GAS	O. C. D.				
Yates Petroleum Corpo	pration						
207 S. 4th St., Artes	sia, NM 88210						
well	Change in Transporteriol:	Other (Please explain)					
vange in Ownership XX	011 Dry Ga Casinghead Gas Conden						
change of ownership give name d address of previous owner	Newmont Oil Company PO E	ox 1305 Artesia, NM 8	38210				
ESCRIPTION OF WELL AND		struction Kind of Lev					
Norra 1. Loco Hill G4S Ut Tr		Stole Fed	LC-055374				
wallon Unit Letter P ; 660	Feet From TheSouth_Lin	and <u>660</u> Feet Fro	m TheEast				
Line of Section 12 Te	ownship 185 Range	29Е , ММРМ,	Eddy County				
	TER OF OIL AND NATURAL GA	S 1 hourses (Give address to which and	proved copy of this form is to be sent;				
ome of Authorized Transporter of C Navajo Refining		PO Box 175 Artesia	, NM 88210				
ime of Authorized Transporter of Co	asinghead Gas 📄 or Dry Gas 📋	Address (Give address to which app	proved copy of this form is to be sent)				
well produces oil or liquids, ve location of tanks.	Unii Sec. Twp. Rge.	is gas actually connected?	When				
	ith that from any other lease or pool,		Plug Bace Same Resty, Diff. Rea				
Designate Type of Complete		New Well Workover Deepen	Plug Back Same Resive Ditte Ross				
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
evations (DF, RKB, RT, GR, etc.)	Mame of Producing Formation	Top Oll/Gas Pay	Tubing Depth				
erforations			Depth Casing Shoe				
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT				
EST DATA AND REQUEST F		fer recovery of social volume of load c pth or be for full 24 houre)	oil and must be equal to or exceed top all:				
ate First New Oll Run To Tanks	Date of Test	Producing Mothod (Flow, pump, gas	lift, etc.) Post. 223 7-16-84				
ength of Test	Tubing Pressure	Casing Pressure	Choke Size Chg. O.P.				
tual Prod. During Test	Oil-Bbis.	Waler-Bblz.	Gas-MCF				
AS WELL		· · · · · · · · · · · · · · · · · · ·					
ctual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
eeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size				
IRTIFICATE OF COMPLIAN	ICE		ATION DIVISION				
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 3 1984					
		TITLE GEOLOGIST	NMOCD				
Venni B. Alleghonn Singlimer Production Clenk Marca 1, 1984		This form is to be filed in compliance with mBLZ 1998. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All acctions of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition					
				(1)	ale)	well name or number, or transp	outer, or other such change of conditions the filed for each pool in multip