

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 25 1992

O. C. D.
ARTESIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WILL TA OR PA WELL

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 330' FNL & 2310' FEL, Sec. 12-T18S-R29E, NMPM

5. Lease Designation and Serial No.

LC 060904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Loco Hills G4S Unit

8. Well Name and No.

Tract 13, Well #2

9. API Well No.

30-015-03398

10. Field and Pool, or Exploratory Area

Loco Hills-Q-G-SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to TA well as follows: POOH w/tubing and packer. RIH w/bit and acrapper on tubing and clean out to 2600'. POH. Run CBL to determine TOC. Set CIBP @ 2600' with 35' cement on retainer. If TOC is not above Top of Queen (2400'), GIH and perf 4 holes @ 2400'. POOH w/perf gun. GIH w/cement retainer and set @ 2350'. Squeeze Queen w/50 sx Class "C" with 35' cement on retainer. POOH. Pressure test 7" casing to 500 psi. If casing does not hold, RIH w/RBP and apcker and locate holes. If holes are above Base of Salt (1038') and TOC (from bond log) is not above Base of Salt, GIH w/perf gun and perf 4 holes @ 1038'. POOH w/perf gun. GIH w/cement retainer and set @ 988'. Squeeze Base of Salt w/50 sx Class "C". Dump 35' of cement on top of retainer. POOH. If possible, repair remaining holes in casing and pressure test to 500 psi. Install pressure monitoring gauge. Move out PU. If holes cannot be repaired propose to P&A well as follows: Cut and pull 7" casing @ 350'. GIH w/cement retainer and set 300'. Squeeze T. of Salt w/50 sx Class "C". Dump 35' of cement on retainer. POOH. Pressure test 8-5/8" to 500 psi. If casing tests, RIH w/perf gun and perforate 4 holes @ 250'. Attempt to circulate. If casing does not test, RIH w/packer and locate holes. Attempt to establish circulation down casing. After circulation is established, pump 50-100 sx Class "C" leave 100' of cement in casing. WOC. If circulation is not established, pump 50 sx Class "C" out of holes and leave 100' of cement in casing. WOC. Tag plug @ 150' or higher. Set 15/sx plug (at least 50') regulation abandonment marker. IF WELL IS PLUGGED: WILL NOTIFY BLM & NMOCD PRIOR TO PLUGGING TO WITNESS. HEAVY MUD WILL BE PLACED BETWEEN ALL PLUGS.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Production Supervisor

Date 2-19-92

(This space for Federal or State office use)

Approved by *[Signature]*
Conditions of approval, if any:

Title PETROLEUM ENGINEER

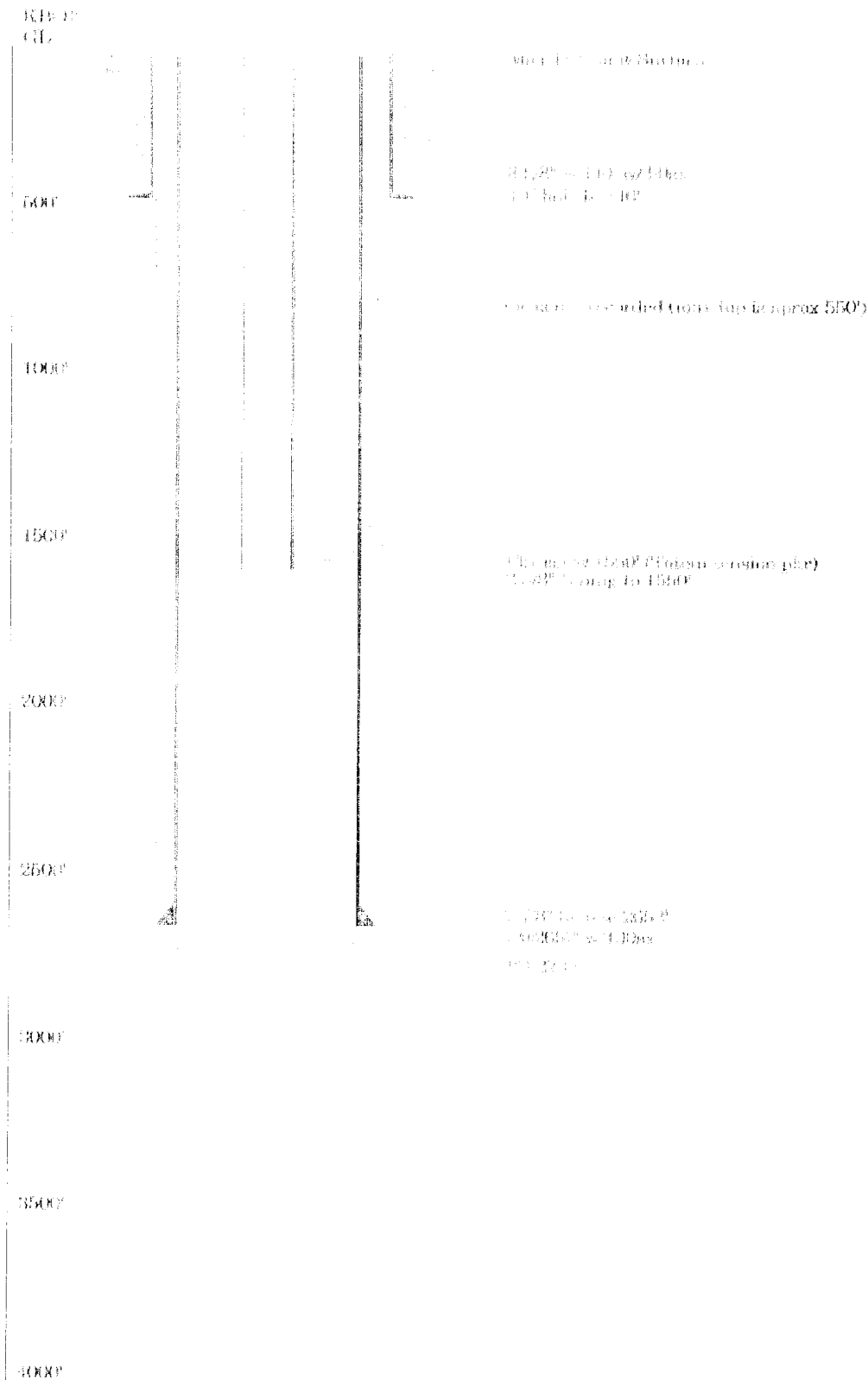
Date 2/21/92

West Loch Hills Unit 7/23/22

Unit R, SRP DNL 200, P 100

Sec. 12-PDS-R200-SMPTA

Section Station



West Loco Hills Unit #13-2

Unit B, 330' FNL 2310' FEL
Sec. 12-T18S-R29E NMPM

Current Status

