

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Drawer DD

Artesia, NM 88210

RECEIVED
JUL 14 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry for a different resource.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other PLUG & ABANDON

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2310' FEL of Section 12-T18S-R29E

5. Lease Designation and Serial No.

LC 060904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Loco Hills G4S Unit

8. Well Name and No.

Tract 13, Well #2

9. API Well No.

30-015-03398

10. Field and Pool, or Exploratory Area

Loco Hills Q-G-SA

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well plugged and abandoned as follows: Moved in and rigged up pulling unit. Worked stuck packer. Got packer loose and laid down 48 joints of 2-3/8" 10rd tubing. TIH w/bit and scraper to 2600'. TOOH. Ran cement bond log from 2600' to surface. Top of cement at 1216'. Set CIBP at 2600'. Closed blind rams and tested casing to 600#, OK. TIH and circulated hole with brine gel. Spot 10 sacks Class "C" on CIBP at 2600'. Spot 60 sacks Class "C" plug from 2550-2250' (across Queen top). WOC. Tagged cement at 2240' (on wireline). Perforate base of salt at 1038'. TIH w/tension packer and set at 987'. Establish circulation to surface between 7" and 8-5/8" casing. TOOH. TIH w/retainer and set at 987'. Squeezed base of salt with 65 sacks Class "C". Left 35' of cement on top of retainer. TOOH. Perforated top of salt at 355'. TIH and set retainer at 287'. Spotted 50 sacks Class "C". Circulated to surface. Shut in annulus valve to squeeze cement into salt. Had holes in 8-5/8" casing somewhere below ground level. Circulated cement to surface behind 8-5/8" casing. PLUGGED AND ABANDONED 6-22-93.

NOTE: Heavy mud was placed between all plugs.

Post ID-2
8-6-93
PFA

14. I hereby certify that the foregoing is true and correct

Signed Betsy Klein
(This space for Federal or State office use)

Title Production Clerk

Date July 12, 1993

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side