

NOV 13 1972

NEW MEXICO OIL CONSERVATION COMMISSION  
O. C. C.  
ARTESIA, OFFICE

NOV 16 1972

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. LC-060904
7. Unit Agreement Name WLH Grayburg #4 Sd Ut
8. Farm or Lease Name Tract 13
9. Well No. 4
10. Field and Pool, or Wildcat Loco Hills
12. County

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator  
Newmont Oil Company

1. Address of Operator  
P. O. Box 1305, Artesia, New Mexico

1. Location of Well  
UNIT LETTER H 1650 FEET FROM THE N LINE AND 330 FEET FROM  
THE E LINE, SECTION 12 TOWNSHIP 18S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This producing well was acidized and frac'd with 1000 gals NE-FE acid and 18,000 gals oil and 45,000# 20/40 sand.

10/5/72: Pumped 1000 gals NE-FE acid followed by 2 drums gyp control chemical mixed with 20 bbls water. Frac'd w/18,000 gals emulsified oil, 45,000# 20/40 sand and 1400# rock salt. Average treating rate 18.2 BPM. Min. pressure 1700 psi. Max. pressure 2950 Avg. pressure 2800 psi. ISDP 1650 psi.

Before treatment well tested .....64 BOPD and 51 BWPD.

After recovery of load oil well tested.....97 BOPD and 188 BWPD.

RECEIVED

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U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CC APPROVED TITLE Dist. Supt. DATE 11/8/72

PROVED BY ACTING DISTRICT ENGINEER TITLE ENGINEER DATE

CONDITIONS OF APPROVAL, IF ANY

100-371

15-00000  
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