

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 18 1991
O. C. D.
ARTESIA, OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1650' FNL, 330' FEL, Sec. 12-T18S-R29E

5. Lease Designation and Serial No.
LC 060904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Loco Hills G4S Unit

8. Well Name and No.

Tract 13, Well #4

9. API Well No.

30-015-03400

10. Field and Pool, or Exploratory Area

Loco Hills-Qn-G-SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair Well

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Notify NMOCD that work will commence.
2. RUPU. Pull tubing and packer. Clean out 7" casing with bit and scraper to $\pm 2774'$. POH w/tubing and tools.
3. Run Cement Bond Log from 2680' to surface. If no cement is across base and/or top of Salt, then squeezes must be performed. Base of Salt - 1100'; Top of Salt - 375'. If no cement is indicated, perforate ± 50 feet above or below Salt w/4 squeeze holes, run packer and establish injection rate. Run cement retainer and squeeze w/50 sx Class "C" w/15#/sx salt and 50 sx Class "C" w/2% CaCl₂ pumped at bw rates. Preceed tail in cement w/5 bbls Flocheck.
4. If squeezes are performed, WOC 24 hrs and then drill out.
5. POOH w/tubing and tools. Run 4½", 9.5# J-55 to approximately 2675' w/external casing packer and cement to sufficient quantity to circulate to surface.
6. Drill out shoe and clean out to 2805'.
7. Equip well as producer.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Production Supervisor

Date 7-11-91

(This space for Federal or State office use)

Original Signed by Shannon J. Sandoz

Approved by
Conditions of approval, if any:

Title *[Signature]*

Date 7/15/91