

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COMMISSION

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

OCT 18 1991

O. C. D.

ARTESIA OFFICE

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.  
LC 060904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WLH G4S Unit

8. Well Name and No.

Tract 13, Well #4

9. API Well No.

30-015-03400

10. Field and Pool, or Exploratory Area

Loco Hills-Q-G-SA

11. County or Parish, State

Eddy, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other Repair Well

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit H, 1650' FNL, 330' FEL, Sec. 12-T18S-R29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Workover/repair well  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
7-18-91. RUPU. Run bit and scraper to 2665'. Run CET log from TD 2789' to surface. Set 7" Uni VI RBP @ 2505'. Set 7" AD-1 tension packer @ 2440'. Test RBP to 750 psi, OK. Left packer set and poured 4 sx 12/20 sand down tubing onto RBP. Test casing to 500 psi (via 2-3/8" tubing) with 7" tension packer from 2440' to surface. Held OK. Perforated 4 squeeze hole @ 2135' and 375'. Test perfs 2135' (via tubing) to 500 psi. No bleed off. TIH to 1300' and set packer. Attempt to establish circulation between perfs 2135' and 1150'. Pressure to 500 psi (via tubing) with no bleed off. POH w/packer. TIH w/7" cement retainer and set at 317'. Squeeze and POH. WOC. Drill out and test perfs to 500 psi. Continue to drill out cement retainer. TIH and wash sand off RBP at 2510'. TOH and lay down drill collars. TIH w/7" tension packer set @ 320'. Pressure test squeeze perfs 375' (via tubing) to 500 psi, bled to 300 psi in 30 seconds. Establish injection rate of 1/4 - 1/2 BPM @ 350 psi. TIH w/packer and set at 702'. Test (via tubing) to 500 psi, OK. TOH and TIH to retrieve RBP at 2510'. TOH w/7" RBP. Run CBL head. Run 7" formation packer shoe on 63 joints 4 1/2" 10.5# J-55 casing. Packer shoe rubber set at 2660'. Cemented w/200 sx H/L w/2% CaCl2 + 1000 sx Class "C" w/2% CaCl2. PD 6:30 PM 7-29-91. Circulate 50 sx to pit. Cut off 4 1/2" casing and install bell nipple and wellhead. RDPU 8-1-91.

14. I hereby certify that the foregoing is true and correct

Signed Guarinto Sooden  
(This space for Federal or State office use)

Title Production Supervisor

Date 10-4-91

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date SJS

15 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side