

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
NM OIL & GAS COMMISSION  
ARTESIA, NM 88210

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 060904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

WEST LOCO HILLS GRB #4 SD U

8. FARM OR LEASE NAME

TRACT 13

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

LOCO HILLS (O. G. SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T18S, R29E NMPM

12. COUNTY OR PARISH 13. STATE

EDDY

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WTW - 8X TA RECEIVED

2. NAME OF OPERATOR

NEWMONT OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1305 ARTESIA, NEW MEXICO 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1650' FNL & 1670' FEL of Sec. 12 T18S, R29E NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3526' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spot sufficient cement across producing interval to tie back to production string casing seat, or set bridge plug near casing seat and cap with 25 sack cement plug.
2. Perforate base of salt @ 1080' and squeeze with 50 sacks cement leaving 100' plug in casing.
3. Perforate top of salt @ 340' and squeeze with 50 sacks cement leaving 100' plug in casing.
4. Set 15 sack cement plug @ surface tying surface and production casing together.
5. Erect permanent well marker

Note: (a). Your office will be notified 24 hrs. prior to operations  
(b.) All plugs will be verified  
(c.) Hole will be loaded between all plugs with 10# Mud  
(d) We do not plan to pull any casing

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Manager

DATE

7/23/82

(This space for Federal or State use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 4 1982

FOR

JAMES A. GILHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side