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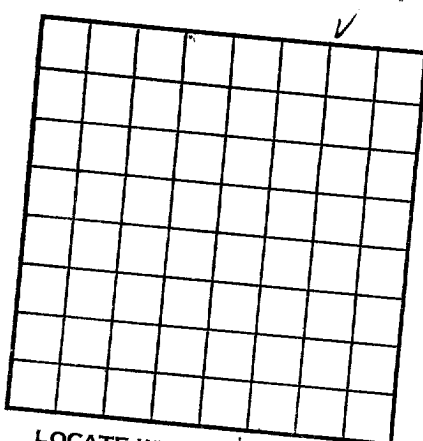
U. S. LAND OFFICE Las Cruces

SERIAL NUMBER Q50429-A

LEASE OR PERMIT TO PROSPECT

Faye N. Saunders

UNITED STATES ^{Faye N.}
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Dixon & Yates Oil Co., et al Address Box 397, Artesia, New Mexico
 Lessor or Tract Faye N. Saunders Field Loco Hills State New Mexico
 Well No. 6-A Sec. 12 T. 18 R. 29 Meridian N.M.P.M. County Eddy
 Location 1650 ft. {N.} of S. Line and 2310 ft. {E.} of W. Line of Sec. 12 Elevation 3511
 so far as can be determined from all available records. (Derrick floor relative to sea level)

Date June 29, 1942

Signed

Title

The summary on this page is for the condition of the well at above date.

Commenced drilling May 20

Commenced drilling May 20, 1942, Finished drilling June 24, 1942

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2668' to 2698' (Denote gas by G)
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____
 No. 1, from none to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS
 CASING DECS

IMPORTANT WATER SANDS

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

MUDDING AND CEMENTING RECORD				
Size casing	Where set	Number sacks of cement	Method used	Mud gravity
8 5/8"	350'	50	Halliburton	Amount of mud used
7"	2595'	100	"	50 sacks
				5 tons

PLUGS AND ADAPTERS

Heaving plug—Material _____

Adapters—Material _____

PLUGS AND ADAPTERS

Length _____

Size _____ Depth set _____

SHOOTING RECORD

SHOOTING RECORD						
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
7" hole	5½"	Nitor-Glycerin	160	6-25	2668-2698	2698
Rotary tools were used from _____ TOOLS USED _____						

TOOLS USED

Rotary tools were used from none feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 2698 feet, and from _____ feet to _____ feet

_____ 19 _____

TOOLS USED

DATES

DATES

The production for the first 5 hours was 87 barrels of fluid of which 100 % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment.
 If gas well, cu. ft. per 24 hours _____
 Rock pressure, lbs. per sq. in. _____
 Put to producing _____ July 1st _____, 19____
 Gravity, °Bé. _____
 Gallons gasoline per 1,000 cu. ft. of gas _____

EMPLOYEES

EMPLOYEES		FORMATION RECORD
I. V. Sandlin	Driller	
A. G. Fred - Tooldresser	Driller	
	Dewey Dunlap	Driller
	S. M. Watts - Tooldresser	Driller

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	30		Sand
30	80		Shale
80	120		Red shale
120	200		Gyp, Crevie at 125 feet
200	205		Shale
205	225		Gyp
225	240		Red shale
240	310		Red rock & Gyp
310	335		Red shale
335	1025		Salt
1025	2200		Anhyd.
2200	2285		Red Sand
2285	2495		Anhyd.
2495	2668		Lime
2668	2698		Oil Sand
2698			

INFORMATION RECORD—Continued

NEW RAD SO JO NG DO.

HISTORY OF OIL OR GAS WELL

HISTORY OF OIL OR GAS WELL

[illegible]