

4
SYNOPSIS
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE
Operator

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

APR 11 1973

Newmont Oil Company	O. C. C.		
Address	ARTESIA, OFFICE		
P. O. Box 1305, Artesia, New Mexico 88210			
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well ☐	Change in Transporter of:		
Recompletion ☐	Oil ☒	Dry Gas ☐	Effective April 16, 1973 @ 7:00 A.M.
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	
Change of ownership give name and address of previous owner			

DESCRIPTION OF WELL AND LEASE				
Lease Name West Loco Hills	Well No. 6	Pool Name, including Formation Loco Hills Grayburg	Kind of Lease State, Federal or Fee Fed.	Lease No. LC-060904
L.H.G 4.S. Ut Tract 13				
Location				
Unit Letter F	1650	Feet From The North	Line and 2310	Feet From The West
Line of Section 12	Township 18S	Range 29E	NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐			Address (Give address to which approved copy of this form is to be sent)			
Avajo Refining Company Pipe Line Division			North Freeman Ave. Artesia, N.M. 88210			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐			Address (Give address to which approved copy of this form is to be sent)			
Well produces oil or liquids, give location of tanks.	Unit M	Sec. 7	Twp. 18S	Rec. 30E	Is gas actually connected? No	When

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA								
Designate Type of Completion - (X)								
Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Locations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

TEST DATA AND REQUEST FOR ALLOWABLE							
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.		Gas - MCF	

GAS WELL							
Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles C. Joy
District Superintendent
(Title)
April 11, 1973
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 13 1973
BY W. A. Grasset
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1103.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.