## DISTRIBUTION SANTA FE FILE U.S.G.S.

## HER MEXICO OIL CONSERVATION COMMIS ... N REQUEST FOR ALLOWABLE AND

Form C+.04 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	_ AUTHORI	ZATION TO TR	ANSPURIC	IIL AND	NATURAL	GAS		
TRANSPORTER GAS						REC	EIVED	
OPERATOR /							- · · E D	
PRORATION OFFICE			<del>-</del>			JUL	1 0 1978	
NEWMONT OIL COMPAN	Y						1070	
Address  D. D. Pow 1205 Ar	tosia Now Me	vice 88210				ARTESI	C. C. A, OFFICE	
P.O. Box 1305, Ar Reason(s) for filing (Check proper bo	•		01	ther (Pleas	e explain)		A, UFFICE	
New Well	Change in Tr	ansporter of:	E	ffectiv	ve July	1, 1978 @ 7:0		
Recompletion	Oil	Dry G				f Tank Batter	y # 45	
Change in Ownership	Casinghead C	Gas Conde	ensate	nto lar	nk Batte	ry # 44		
f change of ownership give name and address of previous owner								
DESCRIPTION OF WELL AND	LEASE							
Lease Name N.L.H.G. 4 S. Ut Tract	Formation rayburg		Kind of Lea	ral or FeeFederal	Lease No.			
Location Unit Letter F;	1650 Feet From T	he North	ne and 2	310	Feet From	The West		
10	cwnship 185	Flange	29E	, NMPM		Eddy	County	
DESIGNATION OF TRANSPOR	RTER OF OIL AN	D NATURAL G	AS					
Name of Authorized Transporter of O	il 💢 or Conde	ensate 🗍	Address (Gir			oved copy of this form	•	
Name of Authorized Transporter of Casinghead Gas or Dry Gas			North Freeman Ave. Artesia, New Mexico 88210  Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.   P.ge.	ls gas actua No	lly connect	ed? W	hen		
f this production is commingled w	ith that from any of	ther lease or pool,	give commin	gling orde	r number:			
Designate Type of Complet	ion = (X)	ell Gas Well	New Well	Workover	Deep <b>e</b> n	Plug Back   Same	Resty. Diff. Resty.	
Date Spudded	Date Compl. Read	Total Depth	<del></del>		P.B.T.D.	1		
Elevations (DF, RKB, RT, GR, etc.,	RT, GR, etc., Name of Producing Formation			Top Cil/Gas Pay			Tubing Depth	
Perforations			_ i			Depth Casing Shoe	,	
			D. CELIEVELIN	0.000				
HOLE SIZE	CASING &	DEPTH SET			SACKS	SACKS CEMENT		
			1					
TEST DATA AND REQUEST F	OR ALLOWABLE	E (Test must be of able for this d	ifter recovery of epth or be for fi			l and must be equal to	or exceed top allow-	
OII, WELL Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Casing Press	sure		Choke Size			
		Tubing Floored						
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.			Gas-MCF			
GAS WELL								
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (	Casing Pressure (Shut-in)			Choke Size	Choke Size		
CERTIFICATE OF COMPLIAN	ICE			OIL (	CONSERV	ATION COMMISS		
hereby cartify that the rules and	regulations of the	Oil Conservation	APPROVI	ED		7/11	_, 19 <u>78</u>	
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.				BY Mike Williams				
		= ' ''	TITLE	OIL AN	D BAS INS	PECTOR		
2 1 2 2	, ,,		11	form is to	be filed in	compliance with R	JLE 1104.	
Entel 1. M. Con	segil/		If this	is a requ	uest for allo	wable for a newly danied by a tabulation	rilled or deepened	
Office Manager	agre)		tests take	n on the	well in acco	ordence with RULE	111.	
(T	itle)		All se able on ne	ections of ew and re-	this form mocompleted w	ust be filled out cor ells.	npletely for allow-	
July 7, 1978			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
(D	ate)		Separ.	ate Formi	C-104 mus	st be filed for each	pool in multiply	
		•	II .completed	wells				