

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

DIXON & YATES OIL CO.

Artesia, New Mexico.

Paye N. Saunders Company or Operator
Well No. 7-A NE 1/4 NE 1/4 Address 12 18 S.,
29 E. Lease Loco Hills Eddy
R. 990 N. M. P. M. 990 Field, Sec. 12 County.
Well is feet south of the North line and feet west of the East line of
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Dixon & Yates Oil Co. Artesia, N. Mex.
Drilling commenced May 22, 1947 Drilling was completed June 29, 1947
Name of drilling contractor Dixon & Yates Oil Co.
Elevation above sea level at top of casing 3527 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES
No. 1, from 2775 to 2801 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS
Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from none to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 1/2" 7" OD				408' 2670'					Salt String Production string.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 1/2"	408'	50	Halliburton		
	7" OD	2670	100	Halliburton		

PLUGS AND ADAPTERS
Heaving plug—Material Length Depth Set
Adapters—Material Size

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Nitro-Glycerin	100 qts	6-24	2775-2801	2811'

Results of shooting or chemical treatment
Test before shot, bailed 13 barrels in 7 hours.
Test after shot, flowed 65 barrels in 12 hours.

RECORD OF DRILL-STEM AND SPECIAL TESTS
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED
Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 2811 feet, and from feet to feet

PRODUCTION
Put to producing 19
The production of the first 24 hours was 47 barrels of fluid of which % was oil; % emulsion; % water; and 65% sediment. Gravity, Be 100
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES
George W. Beadle, Driller Truman Jacobs, Driller
Harry Hubbard, Tooldresser FORMATION RECORD ON OTHER SIDE George W. Harrison, Tooldresser

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12th day of July 1947
Notary Public
My Commission expires June 5, 1951
Artesia, New Mexico. July 1947.
Name
Position Partner
Representing Dixon & Yates Oil Co.
Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	165	165	Red Sand
165	240	75	Red Bed
240	285	45	Gyp
285	340	55	Red Shale
340	360	20	Gyp
360	390	30	Red Rock
390	408	18	Anhydrite shell
408	1100	692	Salt
1100	1300	200	Anhydrite
1300	1550	250	Anhydrite, red
1550	2273	723	Anhydrite
2273	2302	29	Red Sand
2302	2420	118	Anhydrite, white
2420	2510	90	Anhydrite, red
2510	2571	61	Anhydrite
2571	2760	189	Lime
2760	2773	13	Sandy lime
2773	2803	30	Sand
2803	2811	8	Lime
2811	Total depth.		