

NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. DRAWER DD
ARTESIA, NEW MEXICO

Sept. & Oct. 1969

No. A 33

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 9/25/69

PURPOSE: ALLOWABLE REVISION (Waterflood)

Effective 9/1/69, the allowables of the following Newmont Oil Co. wells in the pools listed below are hereby revised as indicated.

LOCO HILLS

WLHG4S Ut. Tr.13 #7-A, 12-18-29, increased to 10 BOPD.
Sept. Total Allowable = 300 bbls
Oct. Total Allowable = 310 bbls

WLHG4S Ut. Tr.26 #1-N, 1-18-29, increased to 36 BOPD
Sept. Total Allowable = 1080 bbls
Oct. Total Allowable = 1116 bbls

WLHG4S Ut. Tr.11 #3-E, 11-18-29, increased to 125 BOPD
Sept. Total Allowable = 3750 bbls
Oct. Total Allowable = 3875 bbls

WLHG4S Ut. Tr.38 #2-H, 2-18-29, increased to 45 BOPD
Sept. Total Allowable = 1350 bbls
Oct. Total Allowable = 1395 bbls

Continued

OIL CONSERVATION COMMISSION

WAG:jw
Newmont Oil Co.
NRC



SUPERVISOR, DISTRICT NO. 2

EXTRA COPY

Supplement # A-33 Continued

SQUARE LAKE

Johnson #5,13-H, 33-16-31, increased to 25 BOPD
Sept. Total Allowable = 750 bbls
Oct. Total Allowable = 775 bbls

Vickers #4-B, 30-16-31, increased to 30 BOPD
Sept. Total Allowable = 900 bbls
Oct. Total Allowable = 930 bbls

Evans #3-B, 4-17-30, increased to 55 BOPD
Sept. Total Allowable = 1650 bbls
Oct. Total Allowable = 1705 bbls