

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

P&A

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 990' FNL & 990' FEL, Sec. 12-T18S-R29E, NMPM

5. Lease Designation and Serial No.

LC 060904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Loco Hills G4S Ut

8. Well Name and No.

Tract 13, Well #7

9. API Well No.

30-015-03404

10. Field and Pool, or Exploratory Area

Loco Hills-Q-GB-SA

11. County or Parish, State

Eddy County

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

Approved as ☐ Final Abandonment Notice.
Liability under bond is retained until
surface restoration is completed.

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-27-92. RU Well Service rig. Laid down rods and pump. NU BOP and tallied out of hole with 87 joints 2-7/8" tubing. TIH with 6-1/8" bit and 7" scraper to 2665'. TOH. Pumped 100 bbls 2% KCL water down casing. Casing would not load. RU and set CIBP at 2640'. Ran CBL from 2640' to 100'. TOC at 1975'. Tested casing to 500 psi. Bled to 100 psi in 1 minutes and 0 psi in 2 minutes. Dumped 35' cement on CIBP with dump bailer. TIH w/ tension packer to test casing. Casing would not test from surface to 183'. From 183' to PBTD of 2600', casing would test 500 psi. TIH open-ended to 2600'. Fill casing up to 1100' w/gelled brine mud. POH and rigged up wireline and perf squeeze hole at 1110' (B. of salt). TIH to 600' w/packer. Established injection rate of 2 BPM @ 100 psi. TOH. TIH w/7" cement retainer and set at 1060'. Squeeze Base of Salt w/50sx Class "C" Neat and 50 sx Class "C" + 3% CaCl2 to 700 psi. Circulated brine mud to surface. POH w/setting tool. Dug out wellhead. Cut 7" casing at 405'. Laid down 13 joints 7" casing. TIH w/8-5/8" tension packer and set at 360'. Established injection rate 2 BPM @ 250 psi. TOH. TIH w/8-5/8" cement retainer and set at 360'. Squeeze top of salt and 8-5/8" shoe w/50 sx Class "C" cement to 300psi. Could not test 8-5/8" casing from 255' to surface. Received verbal permission from Shannon Shaw, BLM, Carlsbad, NM, to fill casing with cement and let cement work behind casing thru holes. TIH and spotted 120 sx Class "C" cement from 280' to surface. Cleaned location and rigged down. WELL PLUGGED AND ABANDONED 7-30-92.

14. I hereby certify that the foregoing is true and correct

Signed Deanna Daddett

Title Production Supervisor

Date 7-31-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

8/4/92