NO. OF COPIES RECEIVED DISTRIBUTION Form C-104 NEW MEXICO OIL CONSERVATION COMM. ION Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ECEIVED u.s.g.s. LAND OFFICE JUN 3 0 1969 IRANSPORTER GAS OPERATOR O.C.C PRORATION OFFICE RTESIA, CFFICE Newmont Oil Company Address P. O. Box 1305, Artesia, New Mexico 88210 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Oil XX Dry Gas Recompletion Conert loe I tanks Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ Ĭ. H. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease LC-050429 Fed. State, Federal or Fee Loco Hills G. SA. 1 G 4S Ut Tract 3 W.L.H... (a) W 1650 330 C Feet From The Feet From The Line and 29E Eddy County 188 NMPM 12 Township Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | XX | or Condensate | | Address (Give address to which approved copy of this form is to be sent) North Freeman, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. Pipeline Division Name of Authorized Transporter of Casinghead Gas or Dry Gas When Is gas actually connected? Rge. Unit Sec. Twp. If well produces oil or liquids, 18 29 0 1 give location of tanks No If this production is commingled with that from any other lease or pool, give commingling order numbers

Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Periorations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE

Gas Well

Oil Well

Workover

New Well

ON. WELL

Date First New Oil Run To Tanks

Date of Test

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Bbls. Condensate/MMCF

Gravity of Condensate

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shuz-in)

Casing Pressure (Shuz-in)

Choke Size

TITLE

VI. CERTIFICATE OF COMPLIANCE

IV. COMPLETION DATA

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Superintendent

(Title)

(Date)

OIL CONSERVATION COMMISSION

Same Res'v. Diff. Res'v.

BY WARRANT INSCRETOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.