-				cls	F
Form 3160-5 (August 1999)				FORM APPROVED OMB Ng. 1004-0135 Expires November 30, 2000	
	BUREAU UP LAMAN KAA	INMOENTEINI		5. Lease Serial No.	
SUNDE	Y NOTICES AND RE	BORTS ON WELLSA	24	LC-050429A	
Do not use the	NY NOTICES AND PE his form for proposals ell. Use Form 316	10 driver Borg-enter		6. If Indian, Allottee or Tribe Name	
adandoneo w	en. Use runn siowapym		s. <u>4</u>		
SUBMIT IN TR	RIPLICATE - Other ins	structions on reverse	side 2001	7. If Unit or CA/Agreement, Name and/or	r No.
1. Type of Well		G, OCL	DECE/VED G		
🖾 Oil Well 🔲 Gas Well 🛄 Other		0	ARTESIA 65	8. Well Name and No.	
2. Name of Operator		1.90	w.	WLHU G4S Unit Tract 3-1 9. API Well No.	·
Yates Petroleum Corporation		3b. Phone No. (includ	Eaten code	30-015-03405	
105 S. 4th St Artesia, NM 88210				10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,				Loco Hills-Q-GB-SA	
330' FNL & 1650' FWL of Section 12-T18S-R29E			C, NENW)	11. County or Parish, State	
				Eddy Co., NM	
12. CHECK AI	PROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE, R	EPORT, OR OTHER DATA	.
TYPE OF SUBMISSION TYPE OF ACTION					
<u>,</u>	Acidize	Deepen	Production (Star	(Resume) 🔲 Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
	Change Plans	Plug and Abandon	Temporarily Ab	andon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
If the proposal is to deepen dire Attach the Bond under which t	ectionally or recomplete horizo the work will be performed or volved operations. If the opera inal Abandonment Notices sha tor final inspection.)	ontally, give subsurface location provide the Bond No. on file ation results in a multiple com all be filed only after all requ	ons and measured and true with BLM/BIA. Requi	ny proposed work and approximate duration to vertical depths of all pertinent markers and red subsequent reports shall be filed within in a new interval, a Form 3160-4 shall be fil amation, have been completed, and the opera	30 days ed once
 TIH with wirel CIBP. Load hole w Perforate 6-5/ TIH with wirel tubing and sting is C cement. Leave 3 TIH with wirel Sting into retained from 380-480'. Les Spot a 15 sack Install regula 	line set CIBP and vith plugging mud /8" casing with 6 line set cement re- into retainer. Ex- 35' of cement on line set cement r- er. Establish ci- eave 35' of cement at Class C cement ation abandonment AD (505-234-5909) NG OPERATIONS ing is true and correct	set CIBP at 2473 . Spot a 30 sach holes at 1100' a etainer and set stablish an inject top of retainer. etainer and set rculation. Squect t on top of reta plug at surface. marker.	k Class C ceme and 6 holes at retainer at 10 ction rate. S TOOH with tu retainer at 38 eze with 75 sa iner. TOOH with (505-748-1282) Operations Te June 11, 2002	 50'. TOOH. TIH with Squeeze with 75 sacks Claubing. 30'. TIH with tubing. acks of Class C cement th tubing. 3) 24 HOURS PRIOR TO 	
			Title	Date	
Approved by Conditions of approval, if any, are attached. Approval of this notice doc certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.		notice does not warrant or	Diffice	GARY GOURLEY PETROLEUM ENGINEER	
Title 18 U.S.C. Section 1001 and T States any false, fictitious or fraudu	Fitle 43 U.S.C. Section 1212, n elent statements or representation	nake it a crime for any person ons as to any matter within its	knowingly and willfully jurisdiction.	to make to any department or agoncy of the	United

BUSWELL, NM



- SKETCH NOT TO SCALE -

DATE:_____



DATE:_____