Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471)

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 330' FWL of Section 12-T18S-R29E (Unit D, NWNW)

5. Lease Designation and Serial No.
LC-050429A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
WLHU G4S #3-2

9. API Well No.
30-015-03406

10. Field and Pool, or Exploratory Area
Loco Hills Q-GB-SA

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Replace packer	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-11-96 - Moved in and rigged up pulling unit. Dropped standing valve and pressured to 1500 psi for 10 minutes, OK. TOOH. TIH with bit and scraper to PBTD. TOOH. TIH with 4-1/2" nickle plated Uni VI packer and set packer at 2472'. Circulated hole with packer fluid. Nippled down BOP. Nippled up wellhead. Tested packer to 550 psi for 30 minutes. OCD-Artesia was notified for Mechanical Intergrity Test but did not witness.

RECEIVED
MAY 23 1996
OIL CON. DIV.
DIST. 2

ACCEPTED FOR RECORD
MAY 21 1996
CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct
Signed Rusty Klein Title Production Clerk Date April 15, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side