STATE OF NEW MEXICO JERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION \*\* 97 40210 #1610-69 P. O. HOX 2088 BUTTAINUTION RECEIVED BY SANTA FE, NEW MEXICO 87501 SANTA FE FILE u s.c.s. MAR 06 1984 LAND OFFICE REQUEST FOR ALLOWABLE AND O. C. D. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR ARTESIA, OFFICE PROBATION OFFICE Yates Petroleum Corporation 207 S. 4th St., Artesia, NM 88210 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporterial: New Well Dry Gas Recompletion Casinghead Gas Condensate Pumping Change In Ownership XX If change of ownership give name Newmont Oil Company PO Box 1305 Artesia, NM 88210 and address of previous owner \_\_\_ I. DESCRIPTION OF WELL AND LEASE Kind of Lease well No. Pool Name, Including Formation LC-0504290 Lease Name State, Federal or Fee Federal Loco Hills O. G. Loco Hills Ut G4S Tr 3 Location Feet From The North Line and 2309 \_\_ Feel From The West 660 , NMPM Eddy County Range 29E <u> 18S</u> Township Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil 

or Condensate 

| Or Condensate | | | Address (Give address to which approved copy of this form is to be sent) PO Box 175 Artesia, NM 88210
Address (Give address to which approved copy of this form is to be sent) Navajo Refining
Name of Authorized Transporter of Casinghead Gas or Dry Gas When Is gas actually connected? Unit Twp. Rge. If well produces oil or liquids, ho give location of tanks. 18 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Resty, Diff. Res Plug Back Deepen Workover Gas Well New Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alleable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbla. Oil-Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Cosing Pressure (Ehut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (putot, back pr.) **OIL CONSERVATION DIVISION** CERTIFICATE OF COMPLIANCE MAR 1 3 1984 ..., 19 .... APPROVED. I hereby certify that the rules and regulations of the Oil Connervation Division have been complied with and that the information given **ORIGINAL SIGNED** above is true and complete to the best of my knowledge and belief. BY LARRY BROOKS GEOLOGIST - NMOCO anis form is to be filed in compliance with nut. 2 1906. If this is a request for allowable for a newly drilled or deepens. well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply