STATE OF NEW MEXICO AGY AND MINERALS DEPARTMENT	OIL CONSERV/	TION DIVIS	RCEIVED	Form C-104 Revised 10-1-78	
	р, о, во Santa fe, nev	ох 2088 V мехісо 8750	N 2 5 1983	3	
	REQUEST FOR ALLOWAILLE O. C. D. AND ARTESIA, OFFICE				
OFERALDA	AUTHORIZATION TO TRANS	PORT OIL AND NATU	RAL GAS		
Martin Ya	ates III		<u></u>		
	n 4th St., Artesia, NM 883			· · · · · · · · · · · · · · · · · · ·	
Reason(s) for filing (Check proper bo) New Well	t) Change in Transporter of:	Other (Please Change t	r <i>exploin)</i> ransporte	r of oil-	
Recompletion Change in Ownership X	Oll X Dry Ga Caelnghead Gas Conder	From: P	Permian Co		
f change of ownership give name	Dixon & Yates Oil Company			sia, NM 88210	
and address of previous owner		,			
DESCRIPTION OF WELL AND Lease Name Boulter	Well No. Pool Name, Including F 1 Loco Hills Gra		Kind of Lease State, Foderal	LC-055696 or Fee Federal	
	30 39 Feet From The <u>North</u> Lin	• and 2310	Feet From T	h• West	
· · · · · · · · · · · · · · · · · · ·	mahip 18S Range	29Е , ММРМ		ddy County	
· · · · · · · · · · · · · · · · · · ·			<u>·</u> 12	uoy	
Nome of Authorized Transporter of Ct		Address (Give address i		ed copy of this form is to be sent)	
Navajo Crude Oil Purch Name of Authorized Transporter of Co	asing Co. singhead Gas or Dry Gas	P.O. Box 159. Address (Give address t	Artesia, To which opprov	NM 8821() ed copy of this form is to be sent;	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 14 18S 29E	is gas actually connecte No	ed?   Whe 		
f this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order	number:		
Designate Type of Completi	on - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Dill. Res'v.	
Lute Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation		Top Oll/Gas Pay		Tubing Depth	
Perforations		l	<u></u>	Depth Casing Shoe	
	TUBING, CASING, AND				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	(ter recovery of total value)	me of load oil a	nd must be equal to or exceed top allou-	
DIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours   Producing Method (Flow	}		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
•				Gas-MCF AND A NY	
Actual Prod. During Test		Waler-Bble.		Dan F. Dr.	
TAS WELL	······	•		1 i ghay	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensule/hMCF		Gravity of Condensate	
Testing Method (piros, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	-in)	Choke Size	
PERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION			
hereby certify that the rules and regulations of the Oil Conservation division have been complied with and that the information given		APPROVED JAN 2 7 1983			
Division have been complied with bove is true and complete to the	e best of my knowledge and belief.	BYLestie	sea Essa e H		
$\sim \mathcal{O}$	4			ompliance with MULE 1104.	
hy inta Dordent		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
(Signature), Production Supervisor		tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-			
(Tule) 1-25-83		able on new and rec	able on new and recomplated wells,		
(Date)		Fill out only sections 1, if the other such change of condition. well pans or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			