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NEW MEXICO CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 13 1976

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL ☒ O. C. G.
 b. TYPE OF COMPLETION
 OIL WELL ☐ WATER WELL ☐ OTHER **Water Inj.**
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
Ballard Grayburg
San Andres Unit
 8. Farm or Lease Name
Tract No. 26

2. Name of Operator
Anadarko Production Company

9. Well No.
1

3. Address of Operator
P. O. Box 67, Loco Hills, New Mexico 88255

10. Field and Pool, or Wildcat
Loco Hills Queen
Grayburg San Andres

4. Location of Well
 UNIT LETTER **L** LOCATED **2310** FEET FROM THE **South** LINE AND **330** FEET FROM

THE **West** LINE OF SEC. **4** TWP. **18S** RGE. **29E** NADP

12. County
Eddy

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) **3538' GR** 19. Elev. Casinghead **3539'**

20. Total Depth **2827'** 21. Plug Back T.D. **2817'** 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools ☒ Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name **Grayburg - Top - 2300', Bottom - 2800'** *Footage drilled 202* 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **GR/Acoustic w/Caliper** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8"		307'		50 sacks	
7"	20#	2,435'		100 sacks	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	2347'	2827'	450		2-3/8"	2510'

31. Perforation Record (Interval, size and number)
2584-90, 2602-06, 2618-22 Metex @ 2 SPF - Size .39
2706-10, 2715-19, 2738-46, 2764-72 Premier @ 2 SPF - Size 46

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2584-2772	3150 gal 15% HCL

33. PRODUCTION
 Date First Production **Water Injection** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
 Date of Test Hours Tested Ckce Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 Original Signed by **Jerry E. Buckles** SIGNED TITLE **Area Supervisor** DATE **May 12, 1976**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinobry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Drilled additional Grayburg No new Zones encountered.				