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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Brainard & Guy

Company or Operator

Clyde Guy L. C. 056014

Address

Lease

Well No. 3

in NENEW of Sec.

15

T

18

R. 29

N. M. P. M.,

Loco Hills

Field,

Eddy

County.

Well is 330 feet south of the North line and 2970 feet west of the East line of section 15

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Clyde Guy

Address

Artesia, New Mexico

The Lessee is

Brainard & Guy

Address

Artesia, New Mexico

Drilling commenced

Feb. 28

19 40

Drilling was completed

March 26

19 40

Name of drilling contractor

Paton Brothers

Address

Artesia, New Mexico

Elevation above sea level at top of casing

3474

feet.

The information given is to be kept confidential until

nothing confidential

19

OIL SANDS OR ZONES

No. 1, from 2531

to

2547

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 1/2	28			380	std	none		none	none
7" OD	20	10		2463'	"	"	"	"	"

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 1/2	380	50	Halliburton		
8 1/2	7" OD	2463	100	Halliburton		50 sacks mud 10 sacks aquagel

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Initial production approx 100 bbls per day

Production after shot 200 bbls 250 bbls per day. Tamp shot time bomb

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0 feet to 2562 feet, and from feet to feet

PRODUCTION

Put to producing April 15 19 40

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Charles Newburt

Driller

Jack Rankin

Driller

Ott Mays

Driller

Ray Edge

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8th

day of April 19 40

Notary Public

My Commission expires

Artesia, New Mexico

Place

Date

Name

Position

Partner

Representing

Brainard & Guy

Company or Operator

Address

Artesia, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50		Sand and caliche
50	150		Red rock caliche
150	365		Red bed
365	850		salt
850	2030		Anhy
2030	2070		Red sand
2070	2292		Anhy
2292	2300		Sand
2300	2395		Anhy
2395	2531		Lime
2531	2547		Oil sand
2547	2562		Gray lime
2562 2562			Total depth