DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMM REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DAA NO TROPIZATION OT MOLTATIRON

LAND OFFICE	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL	ENEIVED	
IRANSPORTER OIL GAS		NOV 8 1979		
PRORATION OFFICE				
NEWMONT OIL COMPANY		ARTESIA, OFFICE		
Address D O DOY 1305 APT	ESIA, NEW MEXICO 88210			
Reason(s) for filing (Check proper bo		Other (Please explain)		
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	cs Consolidation o	ber 1, 1979 @ 7:00 AM f Tank Battery # 47 ry # 46	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND				
W.L.H.G.#4 Sd Ut Tract	8B 3 Loco Hills Gra	// / All	ral or Fee Federal LC-056014	
1 = 1	330 Feet From The North Lir	ne and 2310 Feet From	The West	
Line of Section 15 To	ownship 18S Range	29Е , ммрм,	Eddy County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		oved copy of this form is to be sent)	
Name of Authorized Transporter of C	ny Pipe Line Division		tesia, New Mexico 88210 oved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. N 2 18S 29E	Is gas actually connected? W	hen	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi		t i	, ag sac same nes sam nes	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		Jan.,	Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbla.	Water - Bbls.	Gcs - MCF	
GAS WELL	_1			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chcke Size	
CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV \$ 1873 BY CO CO STEERS OF THE SECTION		
and the right and complete to the	-		R. DISTRICT. IL	
1 In	ref (I)	This form is to be filed in	compliance with RULE 1104.	
(Strature)		If this is a request for allowable for a newly drilled or deepened		
Office Manager		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
(Title) November 7, 1979		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,		

(Date)

Fill out only Sections I, II, III, SILL SECTION WELL name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.