

RECEIVED

MAR 15 1966

O. C. C.
ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

Newmont Oil Co., West Loco Hills Grayburg No. 4 Sand Unit

Tract 8D No. 5 Unit B S 15 T 18 R 29

Filed to show proper unit (lease) name, Tract No. Well No. and Location.
Commission Memo 2-65

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN REPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-056014

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

West Loco Hills Unit

2. NAME OF OPERATOR

Newmont Oil Company

8. FARM OR LEASE NAME

Tract 8D

3. ADDRESS OF OPERATOR

First National Bank Building, Artesia, New Mexico

9. WELL NO.

5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

990' FNL and 2310' FNL of Section 15; T-18-S, R-29-E

10. FIELD AND POOL, OR WILDCAT

Loco Hills

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15 - 18S - 29E - NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Convert to Injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-22-65

Cleaned out well to 2768'. Dumped pea gravel and filled to 2605' capped with 20 gallons cement. Top at 2580'. Pressured tested casing - held 1800# for 10 minutes. Pulled tubing prep to start injection.

1-27-65

Injected 500 bbls. 20 psi

1-28-65

Injected 500 bbls. 50 psi

1-29-65

Injected 500 bbls. 50 psi

1-30-65

Injected 500 bbls. 50 psi

1-31-65

Injected 500 bbls. 50 psi

RECEIVED

FEB 9 1965

**O. C. C.
ARTESIA, OFFICE**

18. I hereby certify that the foregoing is true and correct

SIGNED

Hermon L. Dutton

TITLE

Division Superintendent

DATE

Feb. 1, 1965

(This space for Federal or State office use)

APPROVED BY

Hudolph C. Bain, Jr.

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 8 1965

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.