STATE OF NEW MEXICO DGY AND MIDI HALS DEPARTMENT OIL CONSERVATION DIVISION P. O. DOX 2080			Form C-:04 Revised 10-1-78
SAUTA PE FILE U.U.I. LAND UPPILE TRANSFURTER OIL GAS UPERATOR PROBATION OFFICE	SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		RECEIVED BY MAR 0 6 1984
Uperator			ARTESIA, OFFICE
Yates Petroleum Corr			
207 S. 4th St., Arte Reason(s) for filing (Check proper b New Well Recompletion Change in Ownership XX	≥sia, NM 88210 Dax, Change in Transporter of: OII Dry Gas Casinghead Gas Conden		ned
If change of ownership give name			· · · · · · · · · · · · · · · · · · ·
and address of previous owner	Newmont Oil Company PO B	ox 1305 Artesia, NM 60	
DESCRIPTION OF WELL AN Lease Name W. Loco Hills G4S Ut	Well No. Pool Name, Including Po	State, Federa	LC-056014 -
Location	990 Feel From The North Line	and 2310 Feet From	The East
Line of Section 15	Township 185 Range 29	Е, NMPM,	Eddy County
Name of Authorized Transporter of		Andress (Give daaress to which upple	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rqc.		hen
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	Plug Back Same Hesty, Diff. Rest
Designate Type of Comple	etion (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Elevations (DF, RKB, RT, GR, etc	*ame of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
		(il and must be equal to or exceed top allo
. TEST DATA AND REQUEST OIL WELL	able for this de	p:h or be for full 24 hours) Producing Nothod (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test		3-16-54
Length of Test	Tubing Pressure	Casing Pressure	chý ch
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas-MCF
GAS WELL			
Actual Frod. Test-MCF/D	Longth of Tost	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitor, back pr.)	Tubing Presews (Bhut-in)	Cosing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the sules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BYBY LARRY BROOKS GEOLOGIST - NMOCD	
1000; B. Dleghorn		This form is to be filed in compliance with mult find. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
March 1, 19	(Tule) 84	All sections of this form able on new and recompleted Fill out only Sections I.	must be filled out completely for show wells. II, III, and VI for changes of owne solver, or other such change of condition
	(Date)	Separata Forma C-104 m	oust be filed for each pool in multip