		in the second	And the second state of th
STATE OF NEW MEXICO ENGY AND MINERALS DEPARTMENT		TION DIVISION	RECEIVED BY Form C-104 Revised 10-1-78 MAR 0.6 1884
	SANTA FE, NEW ME		O. C. D. ARTESIA, OFFICE
LAND UPPILE		R ALLOWABLE	
TRANSFORTER OAL	• •	ND PORT OIL AND NATURAL GAS	
Yates Petroleum Corpo	pration		
Address 207 S. 4th St., Artes		·	
Reason(s) for filing (Check proper bo	a) Change in Transporter/of:	Other (Please explain)	
New Well		•• []	
Change in Ownership XX	Casinghead Gas Conde	Flowing	
If change of ownership give name and address of previous owner	Newmont Oil Company PO	<u>Box 1305 Artesia, NM 8</u>	38210
DESCRIPTION OF WELL AND	HEASE	Formation Kind of Lea	NM-02426 Lease No.
W. LOCO Hills G4S Ut Tr			Federal
Unit Letter A;3	330 Feet From The North Li	ine and330 Feet From	m TheEast
Line of Section 15 T	ownship 185 Range	29Е , ММРМ,	Eddy County
. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G.	AS Address (Give address to which app	proved copy of this form is to be sent)
Navajo Refining		PO Box 175 Artesia.	NM 88210
Name of Authorized Transporter of C	asinghead Gas or Dry Gas		proved copy of this form is to be sent)
If well produces off or liquids, give location of tanks. Unit Sec. Twp. Rgc. Is gas actually connected? When		# iich	
If this production is commingled v . COMPLETION DATA	with that from any other lease or pool		Plug Back Same Hesty, Dill. Rea-
Designate Type of Complet	tion - (X) Gas well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rear
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	, Mane of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	dep:h or be for full 24 hours)	oil and must be equal to or exceed top allo
OIL WELL Date First New Off Run To Tanks	Date of Test	Producing Nothod (Flow, pump, ga	slift, etc.) Post of 3
Longth of Tool	Tubing Pressure	Casing Pressure	Choxo Size Chy. OP
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF
L			
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Teoling Method (picol, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE		ATION DIVISION
I hereby certify that the rules and regulations of the Oil Connervation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 3 1984, 19	
		I. DYBYLARRY	BYBY_LARRY_BROOKS GEOLOGIST - NMOCD
		TITLE	
A. R. J.	1Achons)	I see a second to a second to a second	in compliance with nut 2 1906. Novable for a newly drilled or despen
	(enalise)	well, this form must be acco	cordance with RULE 111.
Production	(Til)+)	- All sections of this form	a must he filled out completely for allo d welle.
march 1, 198	(Dute)	Fill out only Sections well name of number, or trans	I. II. III. and VI for changes of own- sporter or other such change of conditions the filed for each paol in multi-
			THE REPORT OF A DECK AND A DECK A
