For (Au		DR 13	C ^C Cons. N.M. JV-Dist. 2 FORM APPROVED OMB No. 1004-0135 1301 W. Grand Avenues November 30, 2000						
	1 I I I I I I I I I I I I I I I I I I I	BURHAU OF LAND MANA		т 🦯 🖡	\rte	sia, NM	88240	rial No.	
	BECEISCHOR	Y NOTICES AND REPOI	RTS OI	N WELLS	-			-02426	
	5 Do not Uselin Cebandoned we	is form for proposals to II. Ose Form 3160-3 (APD)	drill or) for su	to re-enter a ch proposals	8/7 S.		6. If Indian	, Allottee or Tribe Name	
- 14 - 14 	Type of Well						7. If Unit or CA/Agreement, Name and/or No.		
1.	☐ Oil Well ☐ Gas Well ☑ Other P & A						8. Well Name and No.		
2.	2. Name of Operator /						WLHU G4S Unit Tract 19C-1		
	Yates Petroleum Corporation Address 3b. Phone No. (include area code)						9. API Well No. 30-015-03418		
	Address 3b. Phone No. <i>(include area code)</i> 105 So. 4th St Artesia, NM 88210 505-748-1471						10. Field and Pool, or Exploratory Area		
				5-/48-14	/1		1	Hills-Q-GB-SA	
	Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 330' FEL of Section 15-T18S-R29E (Unit A, NENE)							or Parish, State	
3	550 FNL & 550 FEL OI SECCION IS-1165-K29E (UNIC A, NENE)						Eddy Co., NM		
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R								
	TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION							
-	-		Dee:	-	<u> </u>	Production (Start	/Resume)	Water Shut-Off	
r	Notice of Intent	Alter Casing		cture Treat	<u> </u>	Reclamation		Well Integrity	
-	X Subsequent Report	Casing Repair		v Construction		Recomplete		U Other	
-	Final Abandonment Notice			g and Abandon g Back		Temporarily Ab Water Disposal	andon		
- 	3-14-2002 - Moved in plugging equipment and pulling unit. Rigged up pulling unit. Dug out cellar. Wellhead growed up. Nippled down wellhead. Wellhead had 2' sub with 5-1/2" collar setting on cable tool clamp. Tubing stuck. Worked tubing up 30' and keeps hanging up. Well trying to flow thru tubing. Shut well in and shut down for night. 3-15-2002 - Opened up well. Worked tubing. Rigged up pump and circulated 70 bbls fresh water. Worked tubing loose. POOH with 18 joints of tubing and hung up. Circulated 70 bbls fresh water. Worked tubing loose. POOH with packer and rest of 2-3/8" tubing (total of 26 joints). Moved in and rigged up wireline. RIH with 5-1/2" CIBP and set CIBP at 2300'. Tool hung up at 2000' coming out of hole. Pulled out of rope socket. Moved in 2-7/8" tubing. TIH with overshot and latched onto setting tool. POOH with setting tool. Shut well in. Shut down for night. 3-16-2002 - Opened up well. TIH with tubing and tagged CIBP at 2300'. Circulated hole with plugging mud. Spotted a 30 sack Class "C" Neat cement plug from 2300-2004' H Inereby centry that the foregoing is true and correct Name (PrintedTyped) Rusty Klein Signature Date April 2, 2002 Approved by Condutions of approval, if any, are attached. Approval of this notice does not warmant or Condutions of approval, if any, are attached. Approval of this notice does not warmant or Condutions of approval, if any, are attached. Approval of this notice does not warmant or Condutions of approval, if any, are attached. Approval of this notice does not warmant or Condutions of approval, if any, are attached. Approval of this notice does not warmant or Conductions of approval, if any, are attached. Approval of this notice does not warmant or Conductions of approval, if any, are attached. Approval of this notice does not warmant or Conductions of approval.								
C V	ertify that the applicant holds leg which would entitle the applicant to	gal or equitable title to those right conduct operations thereon.	its in the	subject lease	Office			PR - 1 2002 any department or agency of the United	
-	States any false, fictitious or fraudu	Approved as to pluce			i jurisd	iction.	PET	any department or agency of the United LES BABYAK ROLEUM ENGINEER	

Accreved as to plugging of the well bore. Liability under bond is retained until surface restoration is competed.



38.3 (pb - 3 (Fr 8: 58

ELLO TENSON ENERVION DE MILLO YATES PETROLEUM CORPORATION WLHU G4S Unit Tract 19C-1 Section 15-T18S-R29E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

POOH with tubing. Rigged up wireline. Perforated 5-1/2" casing at 945'. POOH with wireline and rigged down wireline. RIH with 5-1/2" AD-1 packer to 664' and set packer. Squeezed with 75 sacks Class C Neat cement. Displaced to 845'. WOC 1 hour. Released packer and TOOH with packer. Started communicating. Shut well in and shut down for night.

3-17-18-2002 - Shut down for weekend.

3-19-2002 - Opened up well. TIH and tagged plug at 840'. POOH with tubing. Rigged up wireline. Perforated 5-1/2" casing at 495'. POOH with wireline and rigged down wireline. Squeezed with 280 sacks Class C Neat cement. WOC 4 hours. TIH and tagged plug at 100'. Rigged up wireline. Perforated 5-1/2" casing and 8-5/8" casing at 60'. POOH with wireline. Squeezed with 100 sacks Class C Neat cement. Shut well in. WOC overnight.

3-20-2002 - Opened up well. Rigged up wireline. TIH and tagged plug at 60'. POOH with wireline. Squeezed with 60 sacks Class C Neat cement. WOC 4 hours. TIH and tagged plug at 20'. Rigged up wireline. Perforated 5-1/2" casing at 15'. POOH with wireline. Circulated 25 sacks Class C Neat cement. WOC 2 hours. Cement stayed. Rigged down cement equipment. Shut down for night. 3-21-2002 - Rigged down pulling unit. Installed regulation abandonment marker.

<u>PLUGGED AND ABANDONED - FINAL REPORT.</u> Plugging completed on 3-20-2002.

Rus/ty Kle

Agent for BCM & Associates April 2, 2002



۰.