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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 15 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O.C.C.		5a. Indicate Type of Lease State ☒ Fee ☐
SUNDY NOTICES AND REPORTS OFFICE (DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO CHANGE OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)		5. State Oil & Gas Lease No. E 3136
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name FarWestLocoHillsSandUnit
2. Name of Operator Anadarko Production Company		8. Form of Lease Name Tract No. 6
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255		9. Well No. 19
4. Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 18S RANGE 29E N.M.P.M.		10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3495		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. *water flow behind 5 1/2" csg. approx. 350 BPD - 9-8-78 Dr. to approx. 75 BPD on 9-15-78*

1. Run wireline-set Bridge Plug and set plug @ 2490' above current Loco Hills perforations.
2. Run wireline dump bailer and spot 35' of cement on top of bridge plug from 2490' - 2435'.
3. Perforate @ 1850' (below lower waterflow) w/10 - .35" diameter holes.
4. Establish circulation down 5 1/2" casing and up backside of 5 1/2" casing.
5. Cement down 5 1/2" casing with approximately 800 sx class H cement w/10-12% salt/sx. Additional class H Neat cement will be on hand in case 800 sx cement does not circulate.
6. Displace cement down 5 1/2" casing to 1850'.
7. Open casing valve and let waterflow flow out of casing while maintaining a constant level on backside of casing.
8. Wait on Cement a minimum of 12 hours.
9. Run Temperature Survey (if cement does not circulate) to locate cement top.
10. Cement down 5 1/2" casing w/600 sx cement. Since casing capacity is equal to 200 sx, then, 400 sx will be squeezed into formation. This will leave a casing plug from 1850'-surface.
11. Cut off 5 1/2" casing below surface.
12. Erect P & A marker.
13. Clean location, backfill pit, cut off anchors and remove pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by Jerry E. Buckles	Area Supervisor	DATE September 15, 1978
SIGNED	TITLE	DATE
APPROVED BY <i>W. A. Gressett</i>	TITLE SUPERVISOR, DISTRICT II	DATE SEP 18 1978

Notify N.M.O.C.C. in sufficient time to witness

plugging