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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 OCT 13 1978

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

(Page 1)  
**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E 3136</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>FarWestLocoHillsSandUnit</b>
9. Well No. <b>Tract No. 6 #19</b>
10. Field and Pool, or Wildcat <b>Loco Hills</b>
12. County <b>Eddy</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
**Anadarko Production Company**

3. Address of Operator  
**P. O. Box 67, Loco Hills, New Mexico 88255**

4. Location of Well  
 UNIT LETTER **A**, **330** FEET FROM THE **North** LINE AND **330** FEET FROM  
 THE **East** LINE, SECTION **16** TOWNSHIP **18S** RANGE **29E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3495**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran wireline-set Bridge Plug and set plug @ 2490' (above Loco Hills perforations).
2. Ran wireline dump bailer and spotted 35' cement plug from 2490'-2455' on top of Bridge Plug.
3. Perforated @ 1800' (below lower waterflow) w/10 - .50" diameter holes.
4. Established circulation down 5½" casing and up backside of 5½" casing.
5. Cemented down 5½" casing with 525 sx Class H w/10% salt/sx & 2% CaCL and tailed in with 500 sx Class C Neat cement. PD @ 4:00 PM 9-19-78. Note: Cementing was witnessed by Mr. Williams of Artesia N.M.O.C.C. Cement did not circulate; backside of casing went on vacuum.
6. Ran Temperature survey & found cement top @ 750' (BX = 850') and PBTD @ 1602'. Waterflow was shut off for 22 hours after cementing then returned around outside of 5½" casing @ 100 BWPD.
7. Perforated 10 - ½" diameter holes @ 1500'.
8. Established circulation down 5½" casing and up backside of 5½" casing @ 6 BPM @ 500#.
9. Cemented with 400 sx Class H w/2% CaCL & 13% salt/sx. PD @ 2:00 PM 9-21-78. Cement did not circulate. Balanced cement on backside by establishing a flow rate 30 BWPD out of casing. Cementing witnessed by Mr. Williams of Artesia N. M. O. C. C.
10. Ran Temperature survey & found cement top @ 700'; shut well in for 4½ hours & found cmt top 700'.
11. Shut well in for 10 days. SICP = 1020#. Released casing pressure. Waterflow rate = 30 BWPD.
12. Established pump-in rate & pressure of ½ BPM @ 1500 psi. Spearheaded 250 gals 15% HCL and broke zone back to 3 BPM @ 1150 psi.

*Postcard*  
*AD-2*  
*10-27-78*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *George E. Buckle* TITLE Area Supervisor DATE October 13, 1978

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: