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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

(Page 1)

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Anadarko Production Company	5. State Oil & Gas Lease No. E 3136
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	7. Unit Agreement Name
4. Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 18S RANGE 29E NMPM.	8. Farm or Lease Name FarWestLocoHillsSandUnit
15. Elevation (Show whether DF, RT, GR, etc.) 3495	9. Well No. Tract No. 6 #19
	10. Field and Pool, or Wildcat Loco Hills
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran wireline-set Bridge Plug and set plug @ 2490' (above Loco Hills perforations).
2. Ran wireline-dump bailer and spotted 35' cement plug from 2490'-2455' on top of Bridge Plug.
3. Perforated @ 1800' (below lower waterflow) w/10 - .50" diameter holes.
4. Established circulation down 3 1/2" casing and up backside of 3 1/2" casing.
5. Cemented down 3 1/2" casing with 525 sx Class H w/10% salt/sx & 2% CaCL and tailed in with 500 sx Class C Heat cement. PD @ 4:00 PM 9-19-78. Note: Cementing was witnessed by Mr. Williams of Artesia N.M.O.C.C. Cement did not circulate; backside of casing went on vacuum.
6. Ran Temperature survey & found cement top @ 750' (BX = 850") and PSTD @ 1602'. Waterflow was shut off for 22 hours after cementing then returned around outside of 3 1/2" casing @ 100 BWPD.
7. Perforated 10 - 1/4" diameter holes @ 1500'.
8. Established circulation down 3 1/2" casing and up backside of 3 1/2" casing @ 6 BPM @ 500#.
9. Cemented with 400 sx Class H w/2% CaCL & 13% salt/sx. PD @ 2:00 PM 9-21-78. Cement did not circulate. Balanced cement on backside by establishing a flow rate 30 BWPD out of casing. Cementing witnessed by Mr. Williams of Artesia N. M. O. C. C.
10. Ran Temperature survey & found cement top @ 700'; shut well in for 4 1/2 hours & found cmt top 700'.
11. Shut well in for 10 days. SICP = 1020#. Released casing pressure. Waterflow rate = 30 BWPD.
12. Established pump-in rate & pressure of 1/2 BPM @ 1500 psi. Spearheaded 250 gals 15% HCL and broke some back to 3 BPM @ 1150 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by Jerry E. Buckles TITLE Area Supervisor DATE October 13, 1978

APPROVED BY Mrs. Sturges TITLE OIL AND GAS INSPECTOR DATE NOV 29 1978

CONDITIONS OF APPROVAL, IF ANY:

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OCT 13 1978

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> O. C. C. ARTESIA, OFFICE	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Anadarko Production Company	5. State Oil & Gas Lease No. E 3136
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	7. Unit Agreement Name
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PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13. Cemented with 200 sx Class H with 2% CaCL. Squeezed cement out perforations @ 1500'. Stopped 5 1/2" wiper plug @ 750'. PD @ 1:30 PM 10-3-78. SICP = 1350#. WOC for 17 1/2 hours. Cementing witnessed by Mr. Williams of Artesia N.M.O.C.C.
14. Perforated 10 - 1/2" diam holes @ 650'.
15. Cemented with 750.sx Halliburton Lite. Completed cementing @ 3:15 PM 10-4-78. The 5 1/2" casing was left full of cement from 650' to surface. Circulated good cement @ surface. Cementing was witnessed by Mr. Weaver of Artesia N.M.O.C.C.
16. Cut off casing below ground level. Erected P & A marker. Moved pumping unit to yard. Backfilled pit; cut off anchors and cleaned location.

Note: Copy of Sound Log and 3 Temperature Surveys accompanying this report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by **Jerry E. Buckles** TITLE **Area Supervisor** DATE **October 13, 1978**

APPROVED BY *[Signature]* TITLE **OIL AND GAS INSPECTOR** DATE **NOV 29 1978**

CONDITIONS OF APPROVAL, IF ANY:

BENNETT WIRE

WIRE LOG
WIRE LOG
WIRE LOG

TEMPERATURE SURVEY

WIRE LOG

OPERATOR: [illegible]
CASE: [illegible]
WELL NO.: 19
FIELD: [illegible]
DATE & TIME CEMENT JOB COMPLETED: [illegible]
DATE & TIME SURVEY MADE: [illegible]
SURVEY RUN BY: [illegible]
DATUM: [illegible]
WELL DATA: [illegible]

