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CORRECTED BY CT
NEW MEXICO OIL CONSERVATION COMMISSION
**REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

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SEP 27 1965

Operator Cities Service Oil Company		O. G. C. ARTESIA, OFFICE
Address Box 69 - Hobbs, New Mexico		
Reason(s) for filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		Other (Please explain) Change well name from Carper-Tallmadge State #1 to Tallmadge "A" No. 1
If change of ownership give name and address of previous owner Carper Drilling Co., Inc., Artesia, New Mexico		

Lease Name Tallmadge "A"	Well No. 1	Pool Name, Including Formation Loce Hills, Grayburg S.A.	Kind of Lease State, Federal or Fee State
Location Unit Letter C ; 330 Feet From The North Line and 2310 Feet From The West Line of Section 16 , Township 18-S Range 29-E , NMPM, Eddy County			

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company		Address (Give address to which approved copy of this form is to be sent) Box 1510-Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Valley Gas Co.		Address (Give address to which approved copy of this form is to be sent) 214 Carper Building - Artesia, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 16	Twp. 18-S
		Rge. 29-E	Is gas actually connected? yes

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Pool	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
C. Robertson (Signature) District Clerk (Title) 9-23-65 (Date)	

OIL CONSERVATION COMMISSION SEP 27 1965	
APPROVED _____, 19	
BY M. L. Armstrong	
TITLE Oil and Gas Inspector	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	