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	u.s.g.s.			
Ì	LAND OFFICE			
	TRANSPORTER	OIL		<u></u>
		GAS	L	
	OPERATOR		3	
1.	PRORATION OFFICE			<u> </u>
	Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	KE4020.	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS 實定它ETVED
IRANSPORTER OIL			
OPERATOR 3	1		JAN 2 4 1969
PRORATION OFFICE	1		U. C. G.
Operator ANADARKO PROD	DUCTION COMPANY		ARTESIA, OFFICE
Address	17 FORT WORTH TOYAS 76	5107	
Reason(s) for filing (Check proper box,	17, Fort Worth, Texas 76		TALLMADGE "A" WELL #1
New Well	Change in Transporter of:	COMMITTED TO F	AR WEST LOCO HILLS SAND
Recompletion Change in Ownership X	Oil Dry Go	INIT EFFECTIVE	1-1-69
f change of ownership give name	0 0 6.	Day 60 Happa New N	lev t co
and address of previous owner	CITIES SERVICE OIL CO	o., Box 69, Hobbs, NEW M	EXICO
DESCRIPTION OF WELL AND	Well No. Pool Name, Including t	Formation Kind of Lea	se Lease No
FAR WEST LOCO HILLS S	AND Loco H	State HANA	XKXXXX
Location		2210	W
Unit Letter C; 33	O Feet From The N Li		_
Line of Section 16 To	wnship 185 Range	29E , NMPM,	EDDY County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Oil	or Condensate	Box 1510, MIDLAND, 1	roved copy of this form is to be sent)
TEXAS-NEW MEXICO P. L Name of Authorized Transporter of Ca	singhead Gas X or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
VALLEY GAS CORP.	NoNe	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		UNKNOWN
Designate Type of Completi	on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Resty. Diff. Res
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011/ 040 1 4/	
Perforations			Depth Casing Shoe
		ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top al
OIL WELL Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Date 1 hat them out		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Cdaing Pleasure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIA	CERTIFICATE OF COMPLIANCE		VATION COMMISSION
I hereby cortify that the rules an	d regulations of the Oil Conservation	on Title Table	3 0 1969, 19
	i with and that the information give the best of my knowledge and belie	ef. BY U, G,	ressett
PIA AC		TITLE	
\sim \sim \sim \sim \sim		This form is to be filed	in compliance with RULE 1104.
Ollha	Lilia		ilowable for a newly drilled or deepe mpanied by a tabulation of the devia
PRODUCTION RECORDS	SUPERVISOR	+=++ taken on the Well ID =	ccordance with RULE 111. must be filled out completely for all
Chopoditon necourse		All sections of time total	i maile

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

(Date)

JANUARY 22, 1969