

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

C/SF
Open.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY - 7 1992

O. C. D.

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-4918
7. Lease Name or Unit Agreement Name Far West Loco Hills Sand Unit
8. Well No. Tract No. 3, Well No. 21
9. Pool name or Wildcat Loco Hills
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3517' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Anadarko Petroleum Corporation
3. Address of Operator P.O. Drawer 130, Artesia, New Mexico 88211-0130
4. Well Location Unit Letter C : 330 Feet From The North Line and 2310 Feet From The West Line Section 16 Township 18S Range 29E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU.
2. Circulated hole with 10# brine and salt gel mud.
3. Spotted 130 sx Class C cement with 3% CaCl @ 2557'. TOH. Tagged top of plug @ 2080'. Plug fell back and did not cover Queen formation top.
4. WIH & spotted 55 sx Class C w/3% CaCl @ 2055'. TOH. Waited 3 hrs. WIH w/perf gun & tagged top of plug @ 1666'. These plugs cover Grayburg top, 7" csg shoe, Queen top and cement top.
5. Pulled up & perforated 4 squeeze holes @ 955' (100' below salt section). WIH w/pkr. Tried to establish pump in rate but fluid would keep circulating up 7" casing. TOH.
6. WIH w/RBP & pkr. Established csg integrity from squeeze perfs up to 120' @ 800#. TOH.
7. WIH w/pkr & set @ 630'. Established pump in rate @ 3 BPM @ 750#. Cement squeezed w/35sx Class C with 3% CaCl. ISDP = 500#. Waited 3 hrs and TOH.
8. WIH w/perf gun & tagged top of plug @ 823'. This plug covers base of salt section. Pulled up & perforated 4 squeeze holes @ 305' (50' above top of salt).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Braswell TITLE Field Foreman DATE 04-15-92
TYPE OR PRINT NAME Mike Braswell TELEPHONE NO. 505-748-3368

(This space for State Use)

APPROVED BY Mike Williams SUPERVISOR, DISTRICT II DATE JUL 15 1992

CONDITIONS OF APPROVAL, IF ANY:

Post ID-2
5-15-92
P+H

12. Proposed or Completed Operations (cont.)

9. WIH with pkr & set at 120'. Establish circulation out squeeze holes and up 8-5/8" to surface. Pumped dye caliper to calculate cement. Circulated cement to surface with 100 sx Class H. Pulled packer and WIH open ended to 60' and circulated cement. This plug covers top of salt and surface plug. RDPU.
10. Cut off all casing and anchors below surface; clean location; set P&A marker; ripped location and road.

Subject	FWLHSU 3-21	Page No.	Of
File		By	MLB
		Date	3/12/92

