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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 14 1972

O.C.C.

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 5359

SUNDRY NOTICES AND REPORTS ON WELLS, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Far West Loco Hills Sand Unit
3. Address of Operator	8. Farm or Lease Name
Box 67 Loco Hills, New Mexico 88255	Tract No. 2
4. Location of Well	9. Well No.
UNIT LETTER E, 1650 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 18 S RANGE 29 E NMPM.	10. Field and Pool, or Wildcat
	Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3521 GL	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☒ Fracture treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered plugged and abandoned well with reverse drilling unit: Ran 2" tubing, 4 1/2" drill collars, and 6 1/4" bit, drilled out plugs in old 7" casing. Ran 6 1/4" mills and milled out badly damaged casing from 1654' to 1930'. Ran bit and drilled plugs and washed out to 2642. Ran 4 1/2" 10.5# K-55 casing to 2636' and cemented with 250sx. Class C-Pozmix. Shut in for 72 hours, tested casing to 4000 psi - OK. Ran GR-Acoustic log, perforated Loco Hills Sand from 2478-83 @ 3/ft. Spotted 500 gal. 15% Hcl acid across perfs and fracture treated well with 30,000 gal gelled water and 30,000# sand, 150# polyphosphates. Shut in overnight, ran tubing and rods with pump, set pumping equipment, connected flow lines and put well on production on 2-8-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Leyton TITLE District Superintendent DATE 9 February 1972

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 14 1972

CONDITIONS OF APPROVAL, IF ANY: