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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

FEB 14 1972

O. C. C.

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**OG 5359**

SUNDRY NOTICES AND REPORTS ON WELLS, OFFICE  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Far West Loco Hills Sand Unit</b>
2. Name of Operator <b>Anadarko Production Company</b>	8. Farm or Lease Name <b>Tract No. 2</b>
3. Address of Operator <b>Box 67 Loco Hills, New Mexico 88255</b>	9. Well No. <b>23</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>18 S</b> RANGE <b>29 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Loco Hills</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3521 GL</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Fracture treatment</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered plugged and abandoned well with reverse drilling unit: Ran 2" tubing, 4 1/2" drill collars, and 6 1/4" bit, drilled out plugs in old 7" casing. Ran 6 1/4" mills and milled out badly damaged casing from 1654' to 1930'. Ran bit and drilled plugs and washed out to 2642. Ran 4 1/2" 10.5# K-55 casing to 2636' and cemented with 250sx. Class C-Pozmix. Shut in for 72 hours, tested casing to 4000 psi - OK. Ran GR-Acoustic log, perforated Loco Hills Sand from 2478-83 @ 3/ft. Spotted 500 gal. 15% Hcl acid across perfs and fracture treated well with 30,000 gal gelled water and 30,000# sand, 150# polyphosphates. Shut in overnight, ran tubing and rods with pump, set pumping equipment, connected flow lines and put well on production on 2-8-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. P. Leyton* TITLE District Superintendent DATE 9 February 1972

APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTOR DATE FEB 14 1972

CONDITIONS OF APPROVAL, IF ANY: