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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. C.
ARTESIAN OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 5359

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		Far West Loco Hills Sand Unit	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Re-Entry Re-Completion	
2. Name of Operator Anadarko Production Company		7. Unit Agreement Name Tract No. 2	
3. Address of Operator Box 67 Loco Hills, New Mexico 88255		9. Well No. 23	
4. Location of Well UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE OF SEC. 16 TWP. 18 S RGE. 29 E NMPM		10. Field and Pool, or Wildcat Loco Hills	
15. Date Spudded 2-4-72		16. Date T.D. Reached 2-8-72	
17. Date Compl. (Ready to Prod.) 2-8-72		18. Elevations (DF, RKB, RT, GR, etc.) 3521 GL	
19. Elev. Casinghead 3520		20. Total Depth 2661	
21. Plug Back T.D. 2627		22. If Multiple Compl., How Many 6 1/4	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 2478-83 Loco Hills Sand (Grayburg Zone 4)	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run GR-Acoustic	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight lb./ft.	
8 5/8		24	
7		20	
4 1/2		10.5	
Depth Set		Hole Size	
346		12	
2402		8 1/4	
2636		6 1/4	
Cementing Record		Amount Pulled	
50 SX		0	
100 SX		0	
250 SX		0	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP		DEPTH SET	
BOTTOM		PACKER SET	
Sacks Cement		2 3/8	
Screen		2516	
31. Perforation Record (Interval, size and number) 2478-83, .40, 15 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval		Amount and Kind Material Used	
2478-83		500 gal 15% Hcl, 30,000 gal gelled water, 30,000# sand 150# polyphosphates	
33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production 2-9-72		Producing	
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Date of Test 2-10-72	
Hours Tested 24		Choke Size 79	
Prod'n. For Test Period 45		Gas - MCF 13 Load	
Oil - Bbl. 570		Water - Bbl. 37	
Flow Tubing Press.		Gas - Oil Ratio 37	
Casing Pressure		Oil Gravity - API (Corr.)	
Calculated 24-Hour Rate		37	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel		Test Witnessed By	
35. List of Attachments GR-Acoustic Logs (2)			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED D. R. Layton		TITLE District Superintendent	
DATE		DATE	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation