	NO. OF EOPIES RECEIVED 1	1 —		
	DISTRIBUTION			
	SANTAFE	-	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	FILE	RECEIVE		Effective 1-1-65
	U.S.G.S.	1 1	ANSPORT OIL AND NATURAL (~ A C
	LAND OFFICE	AUG 12		5A3
	OIL V	700 12	385	
	TRANSPORTER GAS /	0. C. I		
	OPERATOR V ARTESIA, OFFICE			
1.	PROPATION OFFICE	AMILLOIA, OF	rrice	
Operator				
	Anadarko Petroleum Corporation			
	Address			
	P. O. Box 2497, Midlan			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	Change in owner	ship effective:
	Recompletion	CII Dry Go	25	
	Change in Ownership XX	Casinghead Gas Conde	August 1,	1985
	Make of everywhere sive rome			
	change of ownership give name Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702			
H.	II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease			
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				
				State 0G-5359
				II
				The West
		100	200	Eddy
	Line of Section 16 Tow	mship 18S Range	29Е , ммрм,	Eddy County
	II. DESIGNATION OF TRANSPORTER OF OU. AND NATURAL GAS			
111.	1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company - Truck Div. P. O. Box 159, Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this fo				
	Active of Astronocean Transporter of Osbinghood Oct.			
-	Unit Sec. Twp. Pge. Is		Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.		No	
If this production is commingled with that from any other lease or pool, give commingling order num				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Ì			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	·	TUBING, CASING, AND	CEMENTING RECORD	1 0000000000000000000000000000000000000
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				Pasted ID-3
				7-6-85
				Og. Trame Chy.
			1	<u> </u>
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)				and must be equal to or exceed top allow-
	OH, WELL			
	Date First New Cil Run To Tanks	Date of Test		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Length of lest	Tubbild 1.000 mg		;
	Actual Prod. During Test	Oil - Bble.	Water - Bbls.	Gas-MCF
	Actual Prea, During 1981			'
	l		1	
	CASKELL			
	Actual Prod. Teel-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	• • • •	•		
217	CERTIFICATE OF COMPLIANC	F	OIL CONSERVA	TION COMMISSION
¥ 1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AUG 26 1985	
			APPROVED Original Signed By	
			Loc A Clements	
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.	
•				
	How Drander			
	(Signature)			
	Sr. Administrative Specialist (Tule) July 24, 1985 (Date)			
			Separate Forms C-104 mus	t be filed for each pool in multiply
			completed wells.	