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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 4 1976

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Far West Loco Hills Sand Unit
8. Farm or Lease Name Tract No. 4
9. Well No. 24
10. Field and Pool, or Wildcat Loco Hills
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection
2. Name of Operator Anadarko Production Company
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 18S RANGE 29E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3539' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

1. Rigged up pulling unit.
2. Pulled 2 3/8" tubing and 7" injection packer.
3. Ran 2 7/8" tubing open ended.
4. Sanded back over pay zone from 2540' to 2509'.
5. Ran dump bailer and dumped 5 cu ft of Calseal @ 2509'.
6. Tagged top of Calseal plug @ 2502'.
7. Put well back on injection for ten days.
8. Halliburton pumped 200 bbls Injectrol G - AIR = .8 BPM @ 1000#.
9. Flushed with eight bbls of Temp-block.
10. Shut well in for thirteen days to let injectrol complex.
11. Drilled Calseal plug and washed out sand to 2555'.
12. Sand drilled face of pay zone from 2522' to 2538'.
13. Pulled 2 7/8" work string.
14. Ran 2 3/8" plastic coated tubing and 7" injection packer.
15. Loaded casing annulus with chemical water.
16. Set packer @ 2380'.
17. Recommenced injection January 23, 1976.
18. Injection rate prior to workover = 700 BWPD @ 1300#.
19. Injection rate after workover = 200 BWPD @ 1200#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
Jerry E. Buckles

TITLE **Area Supervisor**

DATE **Jan. 31, 1976**

APPROVED BY *W. A. Gressett*
CONDITIONS OF APPROVAL, IF ANY:

TITLE **SUPERVISOR, DISTRICT II**

DATE **FEB 4 1976**