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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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JUN 08 1983

O. C. D.

ARTESIA, OFFICE

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO PLUG OR TO PLUG BACK TO A DIFFERENT PURPOSE. USE APPLICATION FOR PERMIT - 1 (100% CHIEF) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- **X - Water Injection Well**

Name of Operator  
**Anadarko Production Company**

Address of Operator  
**P. O. Drawer 130, Artesia, New Mexico 88210**

Location of Well

UNIT LETTER **F** **1650** FEET FROM THE **North** LINE AND **2310** FEET FROM  
THE **West** LINE, SECTION **16** TOWNSHIP **18S** RANGE **29E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

**3539' GL**

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name  
**Far West Loco Hills  
Sand Unit**

8. Farm or Lease Name

**Tract No. 4**

9. Well No.

**24**

10. Field and Pool, or Wildcat  
**Loco Hills-Queen-  
Crayburg-San Andres**

12. County

**Eddy**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit.
2. Circulated hole with mud consisting of 10# brine with salt gel.
3. 1st. Plug: 2540' - 2170' (100 sx); tagged plug @ 2200'.
4. Perforated 4 cement squeeze holes @ 892' (40' below salt section).
5. 2nd. Plug: 902' - 650' (48 sx); squeezed 22 sx out squeeze holes @ 600 psig; tagged plug @ 755'.
6. Perforated 4 cement squeeze holes @ 355' (8' above 8-5/8" casing shoe & 7' below top of salt section).
7. 3rd. Plug: 355' - 0' (88 sx). Pumped (squeezed) 88 sx down 7" casing (20 sx was squeezed out squeeze holes).
8. Erected P & A marker, cleaned & leveled location & cut off tiedowns.

Note: Mud consisting of 10# brine with salt gel was used between all plugs.  
Cement was Class H.

Post FD-2  
6-17-83  
P+A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

REP. 

TITLE **Area Supervisor**

DATE **May 28, 1983**

ORIGINAL SIGNED  
BY LARRY BROOKS  
GEOLOGIST - NMCCD

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE **7/18/83**

ADDITIONS OF APPROVAL, IF ANY: