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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 6 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator 3. Address of Operator 4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> , TOWNSHIP <u>18 S</u> RANGE <u>29 E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name 9. Well No. 10. Field and Pool, or Wildcat 11. Elevation (Show whether DF, RT, GR, etc.) 12. County
Far West Loco Hills Sand Unit Anadarko Production Company P. O. Box 67 Loco Hills, New Mexico 88255 D 660 North 660 West 16, 18 S 29 E NMPM. 3501 GL Eddy	Tract No. 5 22 Loco Hills

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to Water Injection</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to check TD, run GR-N and caliper logs, set 20" hydromite plug in open hole at approx. 2550 to isolate Loco Hills sand from lower formations, run 2" plastic coated tubing with packer and set packer in 7" casing at approx. 2250. Well is to be converted to water injection service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Layton TITLE District Superintendent DATE 1 July 1970

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUL 6 1970

CONDITIONS OF APPROVAL, IF ANY: